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**Geochemical investigation of a cutting sample from
well Biddenden-1, United Kingdom**

by

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Geochemical investigation of a cutting sample from well Biddenden-1, United Kingdom

1.0 Introduction

A geochemical investigation has been carried out on a cutting sample at 2020-2030 ft (Corallian) from well Biddenden-1, United Kingdom. The geochemical parameters are shown on pages 2 to 7, analysis results are presented on the yellow pages. In addition to the routine analytical program, the aromatic fraction has been analysed by GC and GCMS. No FIMS has been carried out.

2.0 Conclusions

1. Extract analysis

The low amount of organic carbon (0.6 %) and the low amount of extract (0.04 %) indicate that the sample is most probably a very marginal, non-impregnated source rock for predominantly gas. However, the gross-composition of the extract (with 46 % saturates) resembles an impregnation rather than a source rock extract. The extremely low amount of extract has influenced the quality of some analytical results.

2. Maturity

It is almost certain that the extract has a nearly- to just-mature character (Sterane distribution, N-alkane distribution).

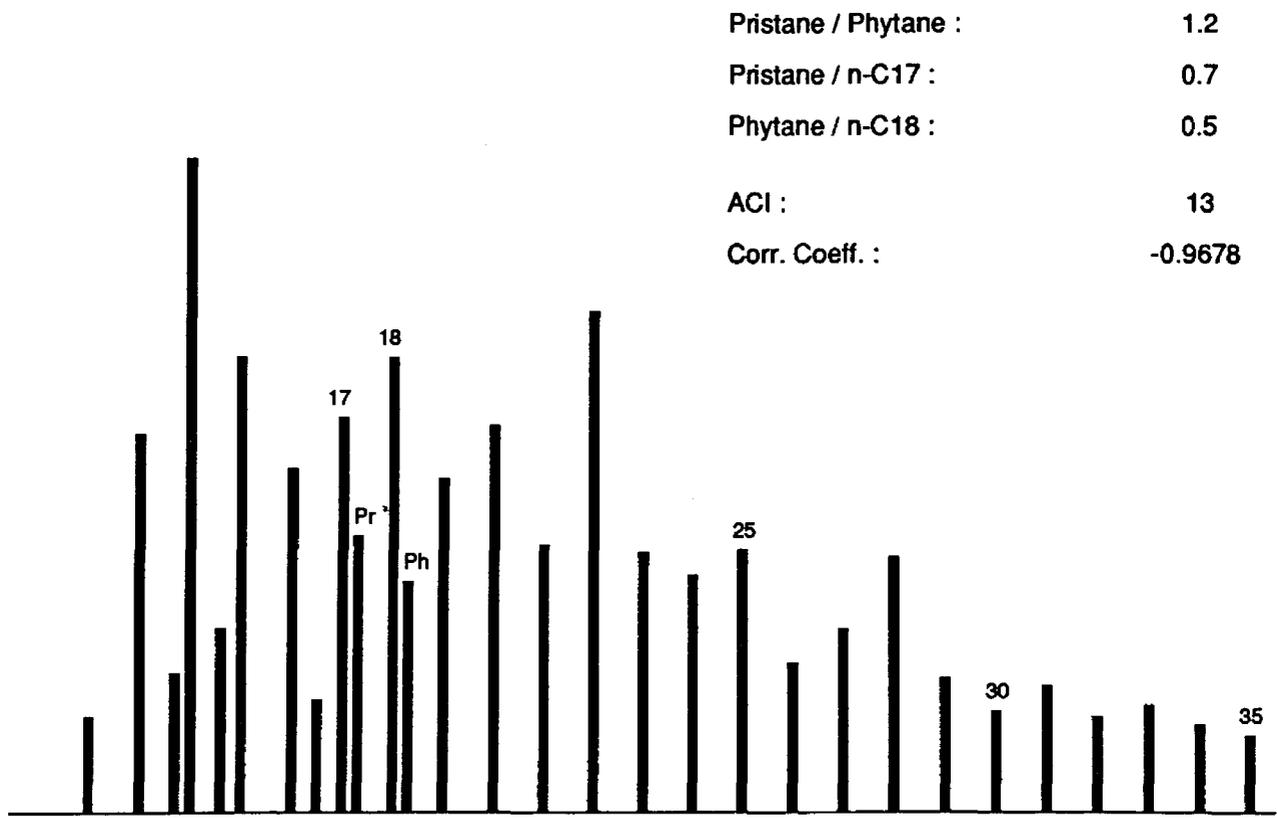
3. Environment of deposition/Type of organic matter

It is very likely that the extract has been derived from a shaly source rock (high amounts of rearranged steranes), that contained predominantly structureless organic matter (Biomarker distribution). There is no evidence in the analytical data for a landplant contribution.

**Summary of the Geochemical Data of the sample from
well BIDDENDEN-1 (615.7 m.), United Kingdom**

<p>Gravity and Gross Composition</p> <p>% Extract : 0.04 % TOC after extract : 0.6 Extract/TOC : 0.07</p> <p>Gross Composition (wt%) Saturates : 46 Aromatics : 16 Heterocompounds : 35 Rest (High molecular) : 3</p> <p>Sulphur (%) : no data Vanadium (ppm) : no data Nickel (ppm) : no data</p>	<p>Distribution of Ring Compounds (Field Ionisation Mass Spectrometry)</p> <p>C-15 Ring Compounds (%) 1 ring : no data 2 ring : 3 ring :</p> <p>C-30 Ring Compounds (%) 3 ring : no data 4 ring : 5 ring :</p> <p>C-29 VR/E : no data</p>
<p>Saturates Distributions (Gaschromatography)</p> <p>Pristane / Phytane : 1.2 Pristane / n-C17 : 0.7 Phytane / n-C18 : 0.5 ACI : 13 Corr. Coeff. : -0.9678</p>	<p>Sterane and Triterpane Distributions (Gaschromatography / Mass Spectrometry)</p> <p>Steranes/Triterpanes (%) Iso Steranes : 37 Rearranged Steranes : 51 Triterpanes : 12</p> <p>Steranes (%) Iso Steranes : 39 Rearranged Steranes : 36 Normal Steranes : 25</p>
<p>C-7 Distributions (Gaschromatography)</p> <p>C-7 Alkanes (%) Normal C-7 : 90 Mono Branched : 2 Poly Branched : 8</p> <p>C-7 Alkanes / Cyclo Alkanes (%) Normal C-7 : 68 Cyclo Alkanes : 24 Branched Alkanes : 8</p> <p>C-7 Alk. / Cyclo Alk. / Aromatics (%) Alkanes : 76 Cyclo Alkanes : 24 Aromatics : 0</p>	<p>Triterpanes (%) C-30 Hopanes : 100 Oleanane + Lupane : 0 W + T : 0</p> <p>Steranes Carbon No. Dist. (%) C-27 : 37 C-28 : 28 C-29 : 35</p> <p>C-29 Sterane Ratios 20S / 20R + 20S : 0.33 Iso / Iso + Normal : 0.59</p> <p>Triterpane Ratios TS / TM : 0.73 3R / 3R + 5R : 0.32</p>
<p>Carbon Isotope Ratios (Mass Spectrometry)</p> <p>Total Sample (topped) : no data Saturates : -27.7 Aromatics : no data</p>	

Bar diagram of Normal-alkanes & Isoprenoids of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom

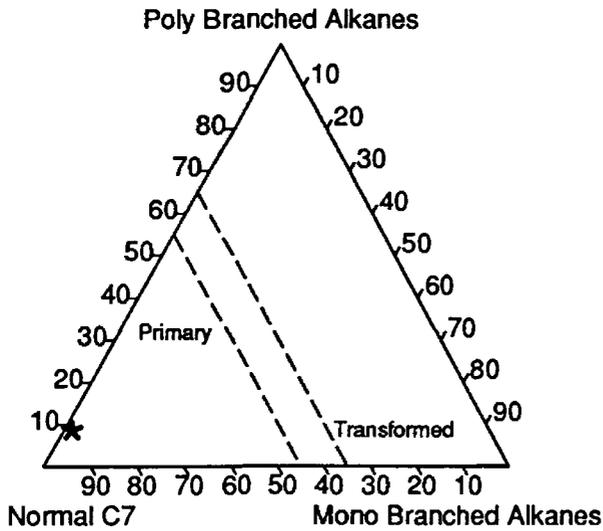


Conclusions based on saturated hydrocarbon fraction :

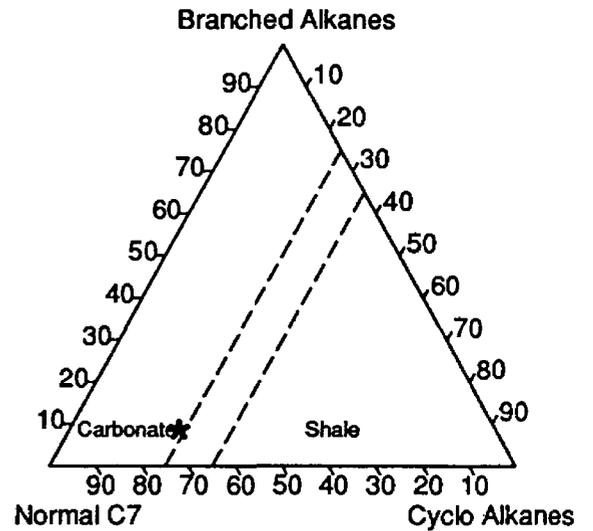
- 1 : the saturates show no indication of bacterial degradation
- 2 : the n-alkane distribution has a nearly- to just-mature character
- 3 : the n-alkane distribution should be interpreted with care since the amount of saturated hydrocarbons and the amount of extract are very low

The Light Fraction (< 120 C.) of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom

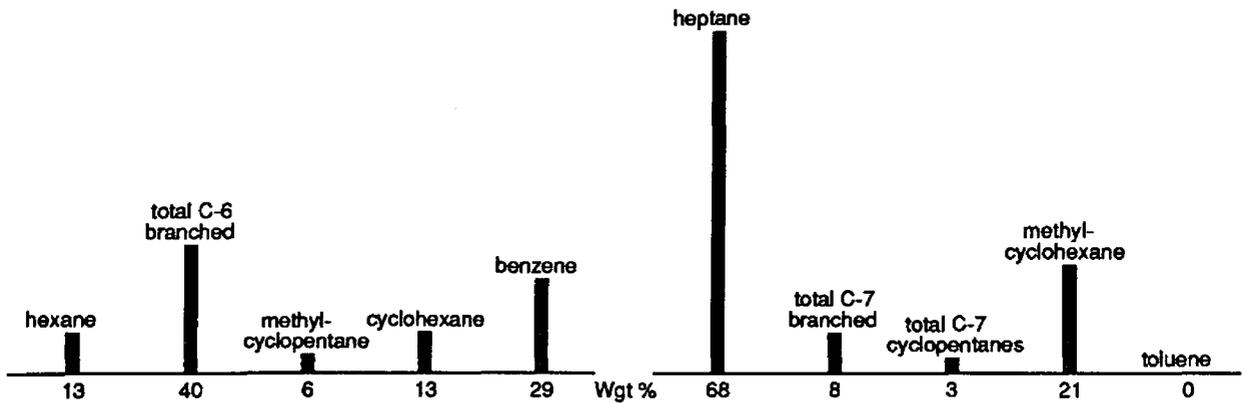
Alkane Distribution



Alkane/Cyclo-alkane Distribution



C-6 and C-7 Distributions



C-7 ALKANES (%)

Normal C-7 :	90
Mono Branched :	2
Poly Branched :	8

C-7 ALKANES / CYCLO ALKANES (%)

Normal C-7 :	68
Cyclo Alkanes :	24
Branched Alkanes :	8

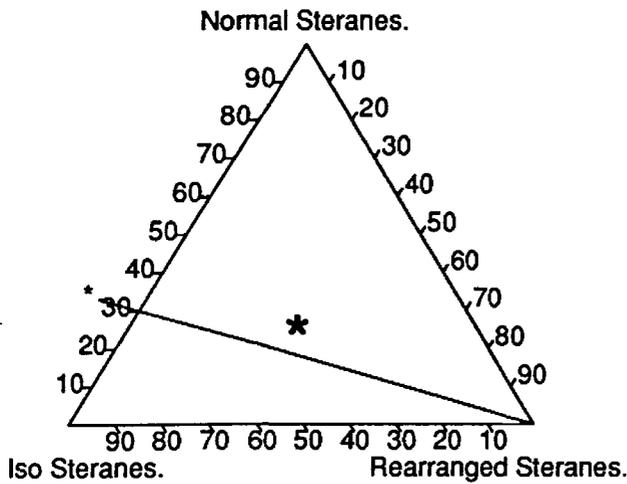
C-7 ALK. / CYCLO ALK. / AROMATICS (%)

Alkanes :	76
Cyclo Alkanes :	24
Aromatics :	0

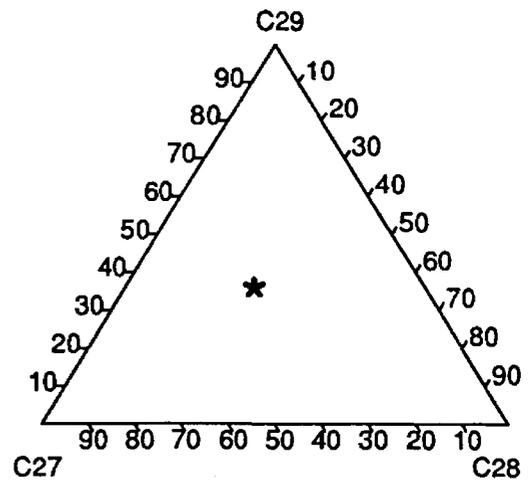
Conclusions based on light fraction :

GCMS Sterane typing of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom

Sterane Conversion Diagram

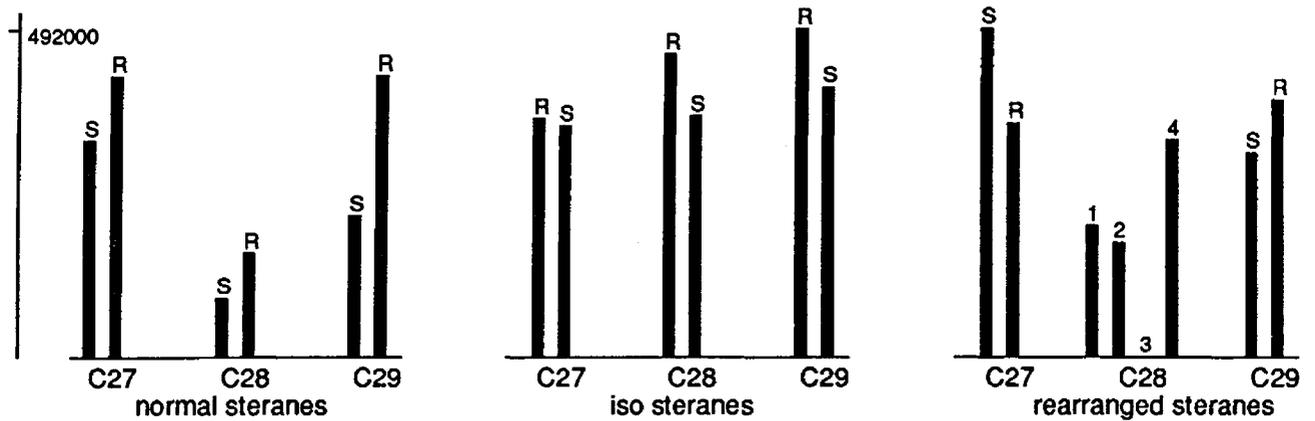


Sterane Typing Diagram



* The line of complete sterane isomerisation indicating a mature character

Sterane Distribution



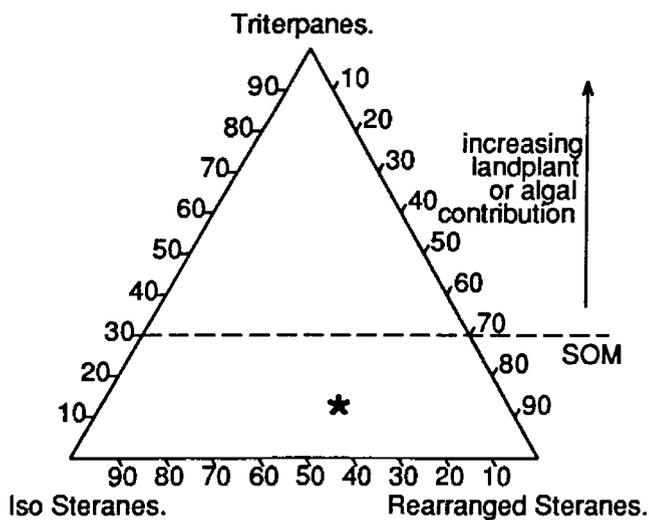
STERANE DISTRIBUTION (ppm) (%)		
Iso Steranes :	305	39
Rearranged Steranes :	281	36
Normal Steranes :	205	25
CARBON NUMBER DISTRIBUTION		
C-27 :	289	37
C-28 :	221	28
C-29 :	280	35
C-29 STERANE CONVERSION RATIOS		
20S / 20R + 20S :		0.33
Iso / Iso + Normal :		0.59

Conclusions based on steranes :

- 1 : the nearly complete sterane isomerisation indicates a just-mature character
- 2 : the steranes indicate a shaly source rock

GCMS Triterpane typing of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom

Sterane/Triterpane Diagram



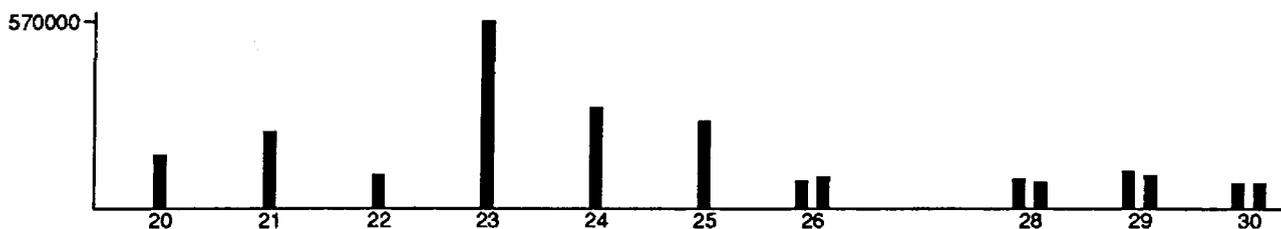
STERANES/TRITERPANES (calculated %)

Iso Steranes :	37
Rearranged Steranes :	51
Triterpanes :	12

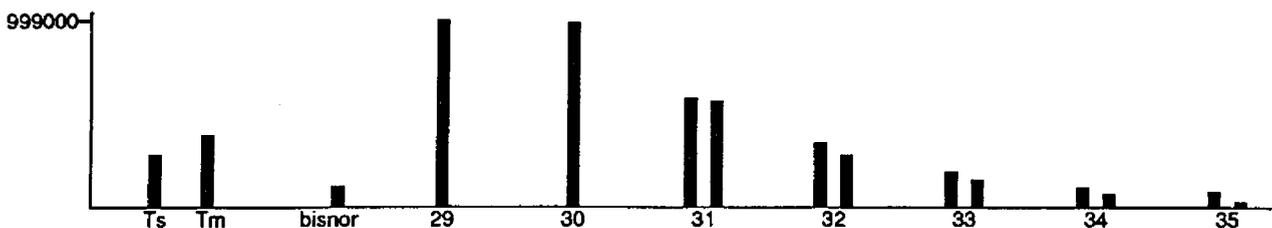
TRITERPANE CONVERSION RATIOS

TS / TM :	0.73
3R / 3R + 5R :	0.32
C30 Hopane (ppm) :	124

Tricyclic Terpanes



Pentacyclic Terpanes



Conclusions based on triterpanes :

1 : the triterpane distribution indicates a source rock containing predominantly structureless organic matter

GCMS data of the aromatic fraction well Biddenden-1, United Kingdom

Sample: U.K. BIDDENDEN-1 2020-2030 FT S150111/1 ARO.FRAC

I) NAPHTHALENES

a) Concentrations (ppm):

2-MN	177
1-MN	166
2,6+2,7-DMN	74
1,6-DMN	82
1,5-DMN	26
1,4,6+1,3,5-TMN	41
2,3,6-TMN	23
1,2,5-TMN	28
C4-Naphthalene	22
THN	0
Cadalene	0
Total Naphthalenes	639

b) Parameters:

2-MN/1-MN (MNR)	1.06
2,6+2,7-DMN/1,5-DMN (DNR-1)	2.84
2,3,6-TMN/1,4,6+2,3,5-TMN (TNR-1)	0.56
2,3,6-TMN/1,2,5-TMN (TNR-2)	0.83
2,3,6-TMN/THN	0.00
2,3,6-TMN/Cadalene	0.00

II) PHENANTHRENES

a) Concentrations (ppm):

P	238
3-MP	31
2-MP	38
9-MP	42
1-MP	32
Total Phenanthrenes	381

b) Parameters:

2-MP/1-MP	1.17
$1.5(2-MP+3-MP)/(P+1-MP+9-MP)$ (MPI1)	0.33
$3(2-MP)/(P+1-MP+9-MP)$	0.36
$(2-MP+3-MP)/(1-MP+9-MP)$	0.92
$(2-MP+3-MP)/(1-MP+9-MP+2-MP+3-MP)$	0.48

III) DIBENZOTHIOPHENES

a) Concentrations (ppm):

DBT	18
4-MDBT	13
2+3-MDBT	5
1-MDBT	7
Total Dibenzothiophenes	43

MN = methylnaphthalene
 DMN = dimethylnaphthalene
 TMN = trimethylnaphthalene
 THN = tetrahydronaphthalene
 DBF = dibenzofuran
 MDBF = methyldibenzofuran
 NAPH* = 2,6+2,7-DMN + 1,5-DMN + 1,4,6+1,3,5-TMN + 2,3,6-TMN

b) Parameters

4-MDBT/2+3-MDBT	2.80
4-MDBT/1-MDBT	1.75
2+3-MDBT/1-MDBT	0.63
4-MDBT/DBT	0.72
2+3-MDBT/DBT	0.26
1-MDBT/DBT	0.41

IV) BIPHENYLS

a) Concentrations (ppm):

BP	40
2-MBP	0
3-MBP	25
4-MBP	8
Total Biphenyls	73

b) Parameters:

3-MBP/BP	0.62
3-MBP/4-MBP	3.02
3-MBP/2-MBP	0.00

V) DIBENZOFURANS

a) Concentrations (ppm):

DBF	42
4-MDBF	13
2+3-MDBF	19
1-MDBF	5
Total Dibenzofurans	79

b) Parameters:

4-MDBF/2+3-MDBF	0.65
4-MDBF/1-MDBF	2.71
2+3-MDBF/1-MDBF	4.19
4-MDBF/DBF	0.30
2+3-MDBF/DBF	0.46
1-MDBF/DBF	0.11

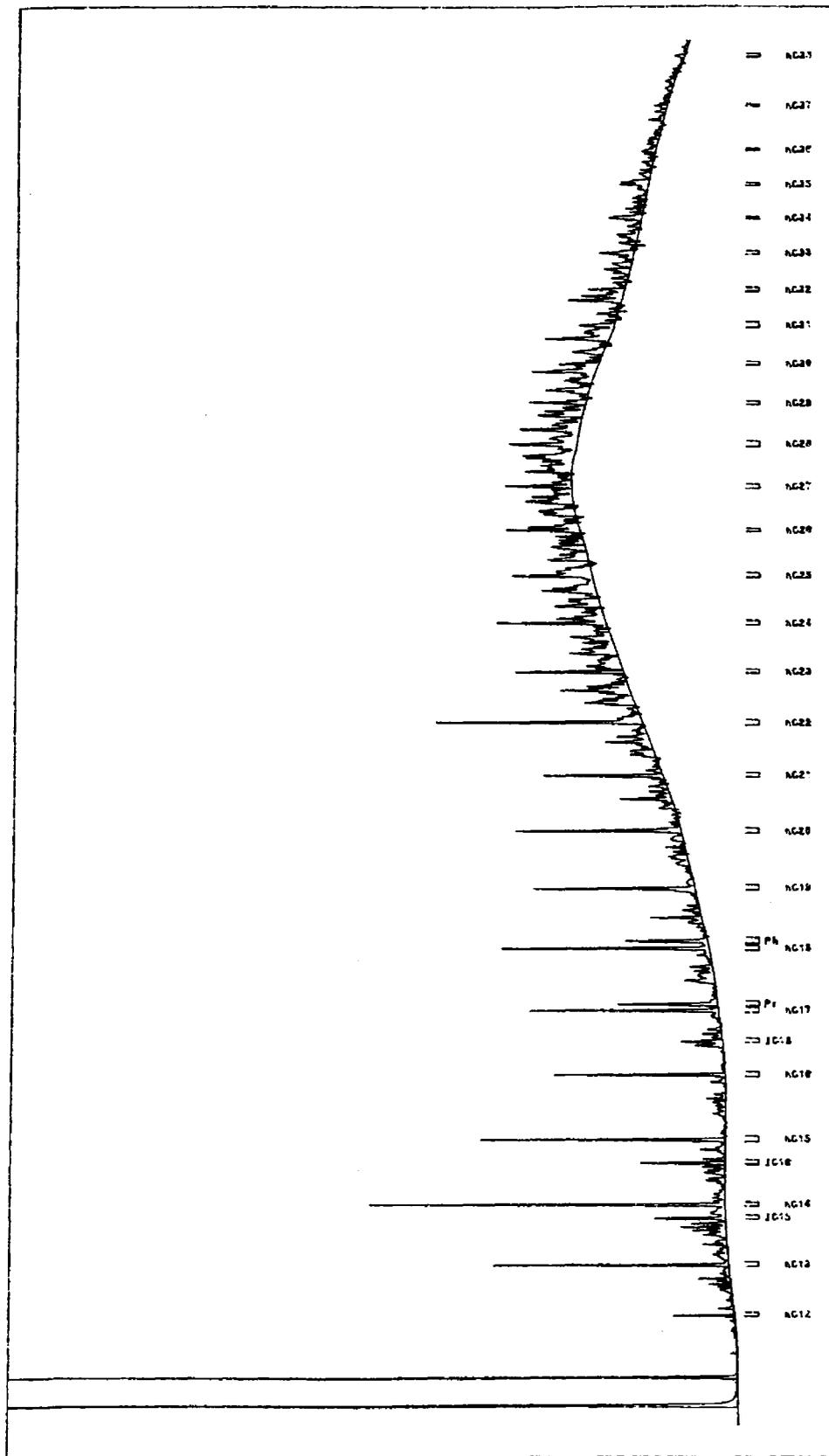
VI) OVERALL RATIOS

Biphenyls/NAPH*	0.45
Dibenzothiophenes/NAPH*	0.26
Dibenzofurans/NAPH*	0.48

P = phenanthrene
 MP = methylphenanthrene
 DBT = dibenzothiophene
 MDBT = methyldibenzothiophene
 BP = biphenyl
 MBP = methylbiphenyl

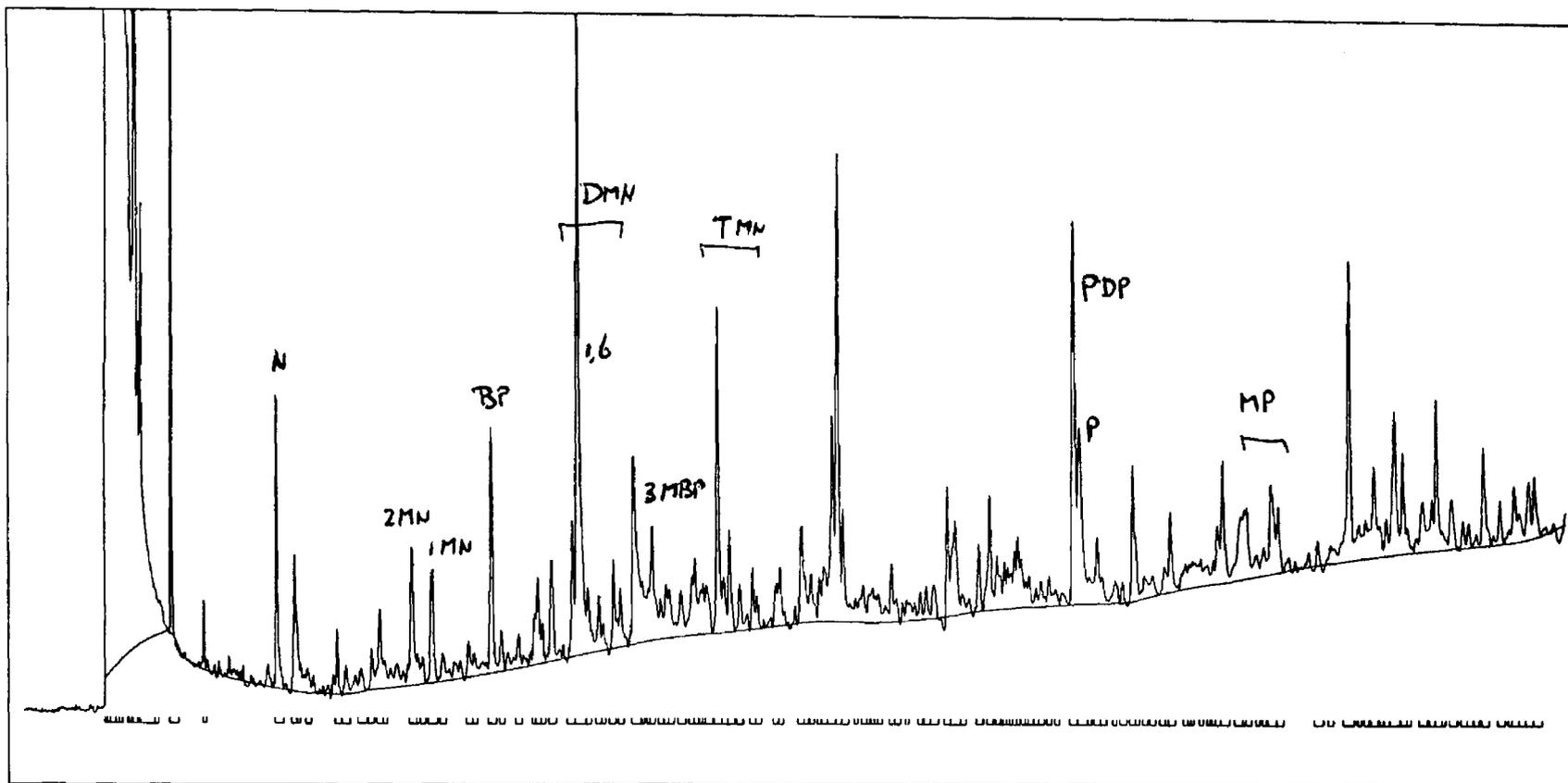
ANALYTICAL DATA
well BIDDENDEN-1 (615.7 m.), United Kingdom

GAS CHROMATOGRAM OF SATURATED HYDROCARBONS
well Biddenden-1, United Kingdom



GAS CHROMATOGRAM OF AROMATIC HYDROCARBONS
well Biddenden-1, United Kingdom

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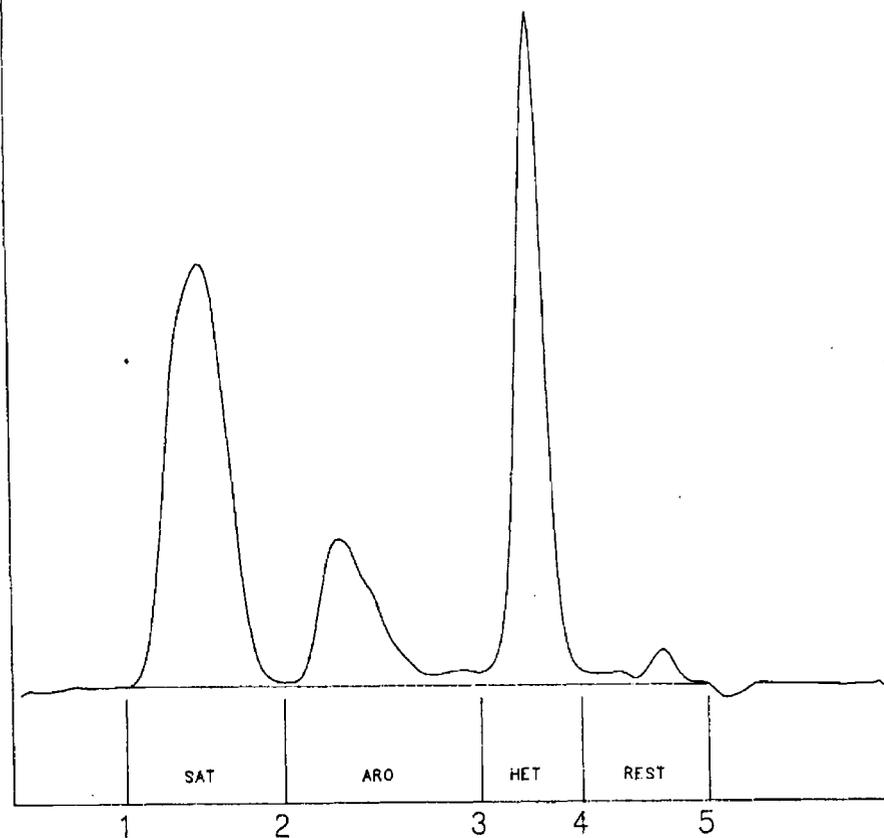


U.K. BIDDENDEN-1
2020+2030 FT
S150111/1

Confidential

Gross Composition of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom

SAMPLE : U.K. BIDDENDEN-1 2020+2030 FT R



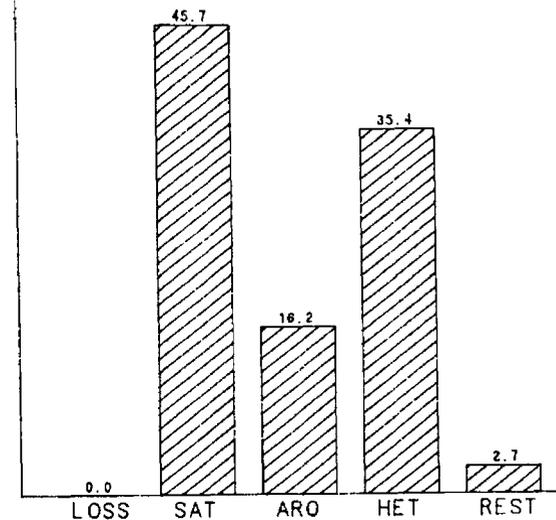
SAMPLE : S150111-1

WEIGHT LOST ON TOPPING : 0.0 %
 - SATURATES : 45.7 %
 - AROMATICS : 16.2 %
 - HETEROCOMPOUNDS : 35.4 %
 - REST (HIGH MOL.) : 2.7 %

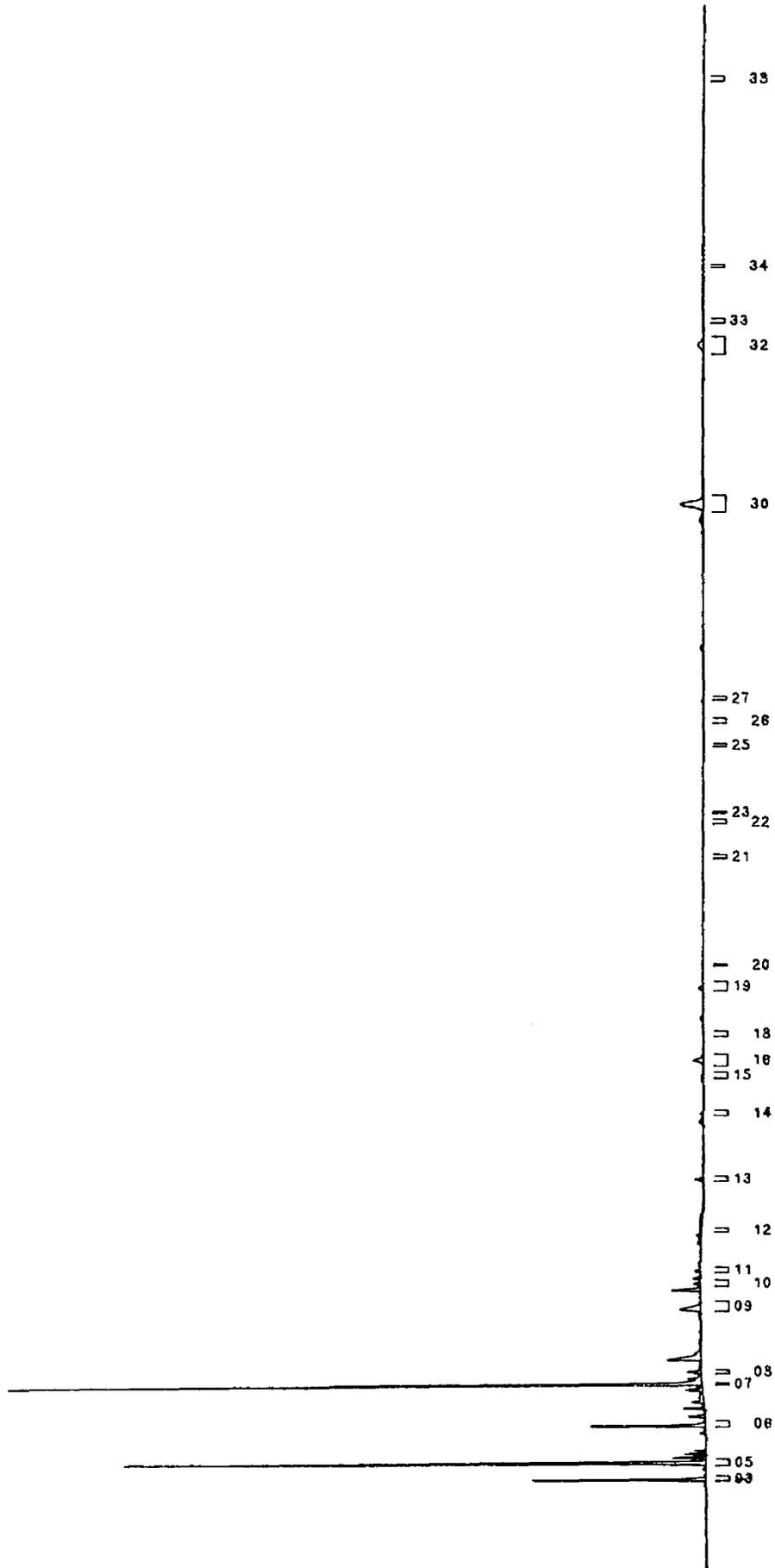
• WEIGHT PERCENTAGES CALCULATED FROM FID RESPONSE

WEIGHT DISTRIBUTION

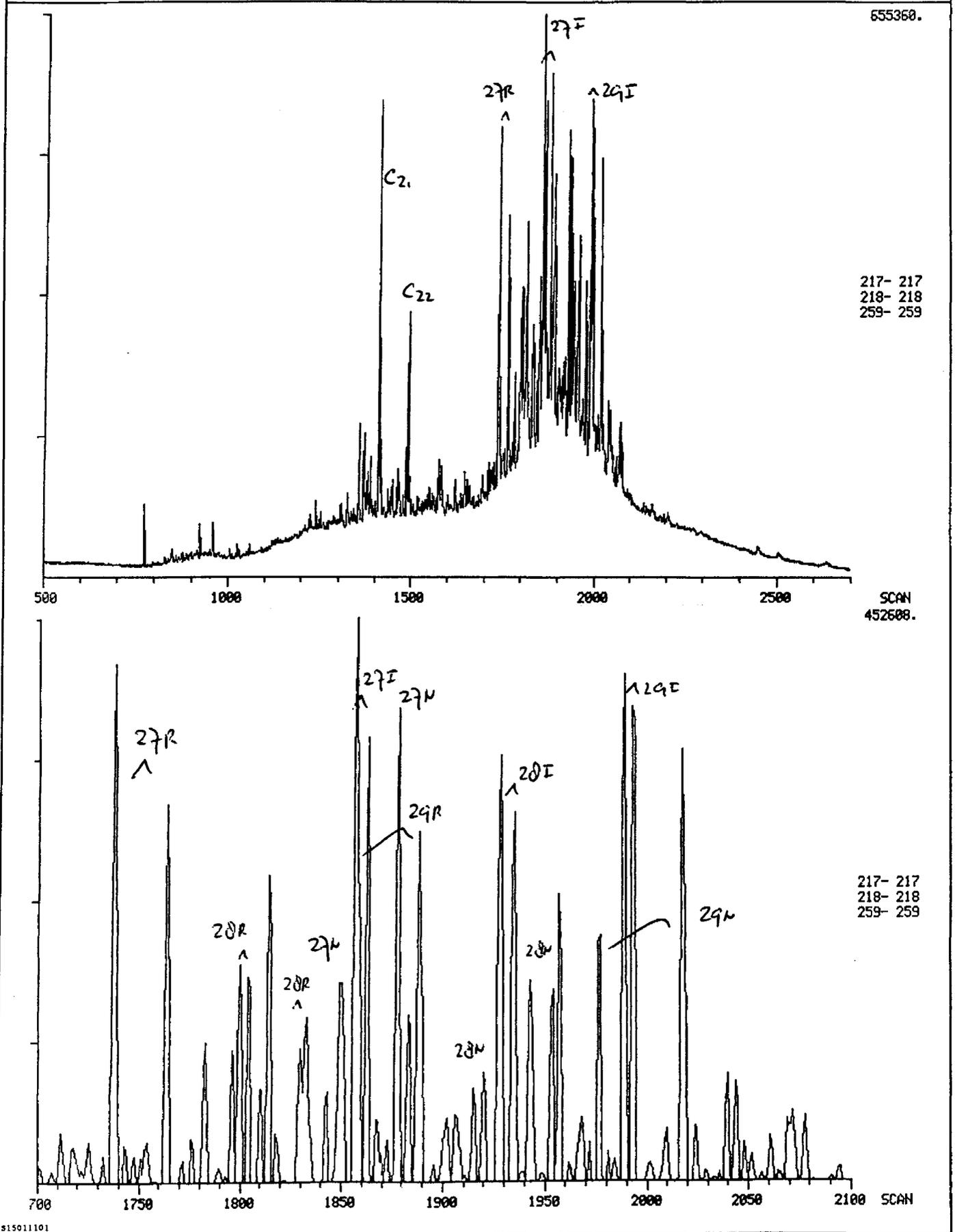
(WHOLE OIL = 100 %)



Gas chromatogram of the light fraction (< 120 C.) of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom



Sterane Fragmentograms of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom



Triterpane Fragmentograms of the sample from well BIDDENDEN-1 (615.7 m.), United Kingdom

