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GEOCHEMICAL INVESTIGATION OF NINE CRUDE OILS AND
TWO ROCK EXTRACTS FROM THE MIDLANDS,
UNITED KINGDOM

by

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Sponsor: Shell Expro London Code: 774.10.300

Investigation: 9.55.247

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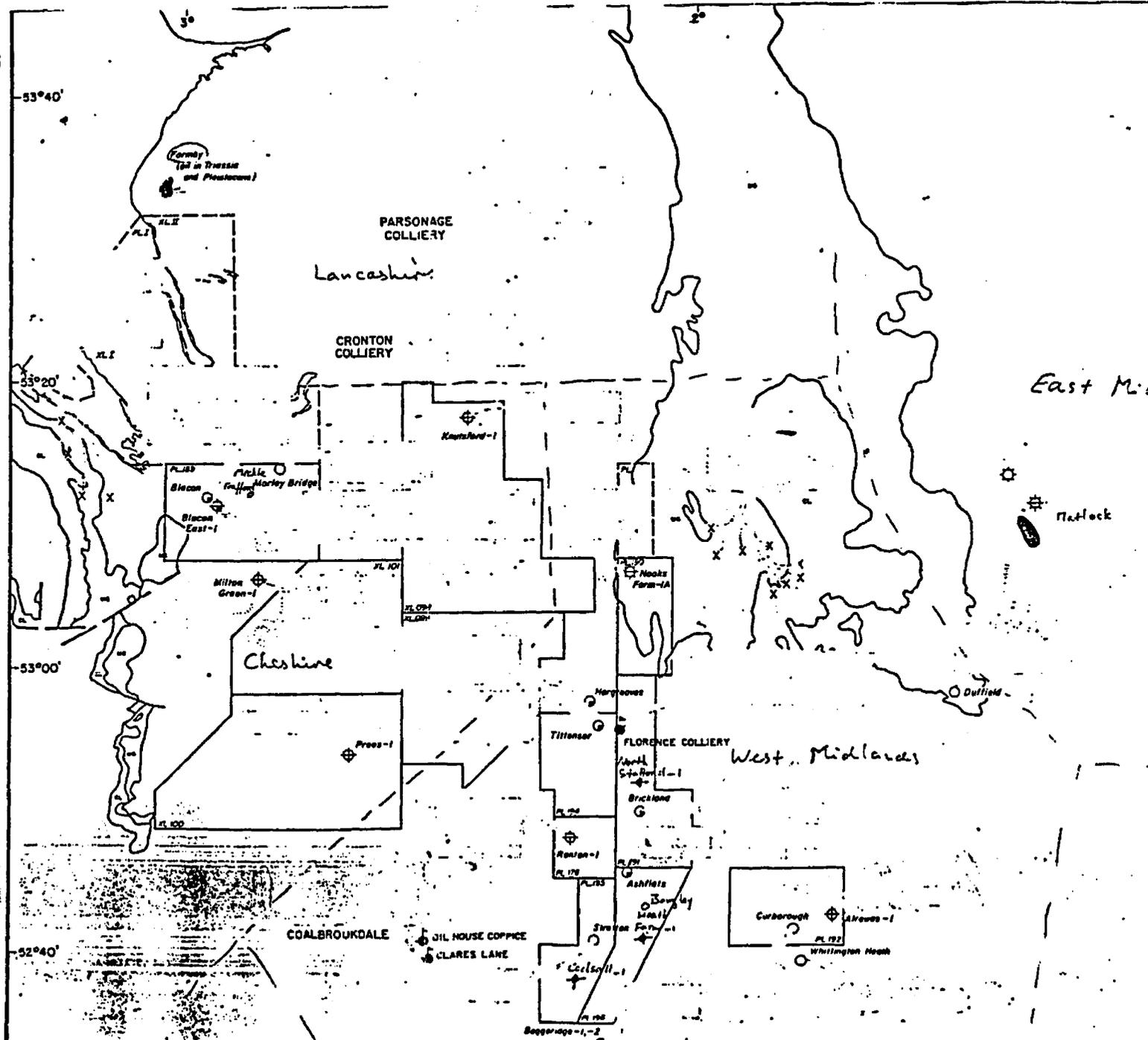
KONINKLIJKE/SHELL EXPLORATIE EN PRODUCTIE LABORATORIUM

RIJSWIJK, THE NETHERLANDS

(Shell Research B.V.)

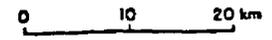
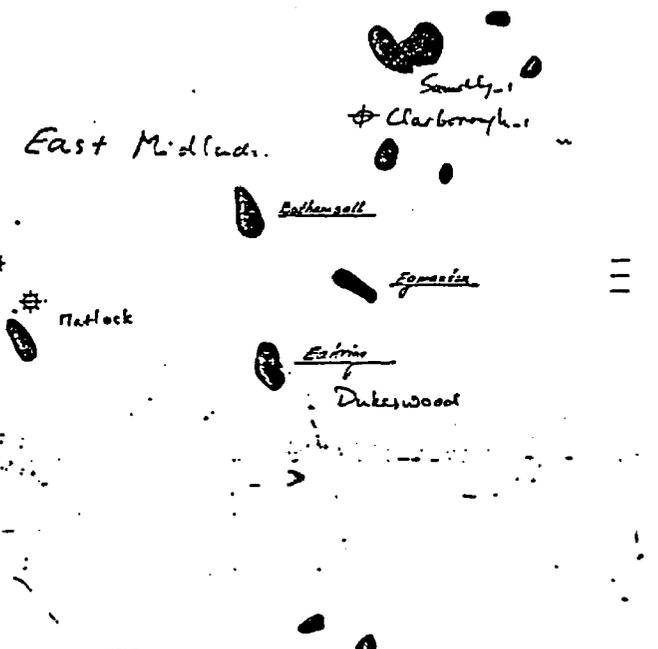
<u>CONTENTS</u>	<u>Page</u>
1.0 Introduction	1
2.0 Results	1
3.0 Conclusions	5
References	6
Tables 1-4 Geochemical data of oils and extracts	
Figures 1-11 Gaschromatograms of saturated hydrocarbons	
12 C ₇ -distributions	
13 C ₁₅ - and C ₃₀ - ringdistributions	
14-21 Sterane and triterpane fragmentograms	

RKER 85 110



LEGEND

- CL - Carboniferous Limestone Outcrop
- MS - Mesozoic Grit Outcrop
- BP's East Midlands Outcrops
- Co - Coal Measures
- Wa.A.B.C - Wastons A, B, C
- MS - Mesozoic Grit L.S. = lower, middle, upper
- CL - Carboniferous Limestone
- P - (mainly) Karagmical - proterozoic rocks - M.N.R.
- P - (mainly) Karagmical - proterozoic rocks - M.N.R.
- P - (mainly) Karagmical - proterozoic rocks - M.N.R.
- VR - Estimated Vertical Reflections (from core colour)
- VR/E - Estimated Vertical Reflections (from core colour)
- KSEPL - samples studied by KSEPL, otherwise by Shell U.K. (UKE/35).



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CHESHIRE - WEST MIDLANDS

**SUMMARY OF AVAILABLE
HYDROCARBON AND SOURCE
ROCK ANALYSES
LOCALITY MAP**

Author: MEE/92	Date: 31.8.82
Scale: 1:250 000	

U.K. Lane REFERENCE BOOK

Figure 1.0.

GEOCHEMICAL INVESTIGATION OF NINE CRUDE OILS AND TWO ROCK EXTRACTS
FROM THE MIDLANDS, UNITED KINGDOM

1.0 INTRODUCTION

A geochemical investigation has been carried out on the following crude oils/extracts:

- Eakring-1 B. Sandstone ;
- Eakring-2 Rough Rock ;
- Eakring-177 Kinderscout Grit ;
- Dukeswood-45 Chadsworth Grit ;
- Dukeswood-170 Wingfield Flagstone ;
- Dukeswood-181 L. Carb. LST. ;
- Parsonage Colliery ;
- Florence Colliery ;
- Cronton Colliery ;
- Blacon (785.15-787.35 m) rock extract;
- Blacon (787.35-787.45 m) rock extract.

Most of the data presented here are analysis from 1976-1978. The objective of this study is oil typing and geochemical correlation with source rock extracts from well North Stafford-1 (RKER.85.111¹ and RKER.85.077²), Heath Farm (RKER.85.011³), and impregnations Mickle Trafford-1 (RKER.85.003⁴) and Hargreaves and Tittensor (RKER.82.104⁵). The results are shown in Tables 1-4 and in Figures 1-21. The location of the samples is shown on page III.

2.0 RESULTS

2.1 Bacterial degradation

The crudes from Eakring-1, Eakring-2, Dukeswood-45 and Dukeswood-170 have been (slightly) bacterially degraded (C₇-distributions, Fig. 12). The crudes from Eakring-177, Dukeswood-181, Florence Colliery and Parsonage Colliery have not been bacterially degraded (C₇-distribution, Fig.12). The absence of the light fraction in the Cronton Colliery crude is most probably due to evaporation rather than bacterial degradation.

2.2 Maturity

The C₂₉ DOM values are not reliable (probably too high) due to the presence of waxy material. The crudes and impregnations were derived from (just-) mature source rocks. The following Table shows the results of the various parameters:

	gaschromatogram	Sterane/triterpane fragmentograms	Ph/C ₁₈	% S	C ₂₉ DOM
Eakring-1	(just-) mature	mature	1.1	0.5	63
Eakring-2	(just-) mature	-	1.0	0.2	69
Eakring-177	(just-) mature	mature	0.6	0.3	69
Dukeswood-45	(just-) mature	mature	0.9	0.2	68
Dukeswood-170	(just-) mature	-	1.0	0.2	67
Dukeswood-181	mature	mature	0.4	0.6	69
Parsonage Colliery	(just-) mature	(just-) mature	0.3	0.2	75
Florence Colliery	mature	(just-) mature	0.2	0	75
Cronton Colliery	mature	(just-) mature	0.2	-	74
Blacon 785.15-787.35 m	mature	mature	0.4	0.5	73
Blacon 787.35-787.45 m	mature	-	0.4	0.6	71

2.3 Environment of deposition

The gaschromatograms of the bacterially not degraded crudes show intermediate to high pristane/phytane ratios for crudes Parsonage Colliery, Florence Colliery and Cronton Colliery indicating a more terrestrial (swampy) environment. The pristane/phytane ratios of Eakring-177, Dukeswood-181 and Blacon are lower and indicate a more reducing, marine environment of the source rocks. The C₇-alkane/naphthene distributions (Fig. 12) indicate shaly source rocks for Eakring-177, Florence Colliery and Parsonage Colliery, while the crude Dukeswood-181 was probably derived from a carbonate source rock.

2.4 Type of organic matter

The gaschromatograms (Figs. 1-11) indicate a variable amount of waxes. This variation indicates differences in maturity of the crudes and is also indicative for variations in the type of organic matter (facies changes in the source rock). The waxy material is most probably derived from landplant material (see environment of deposition), although especially in the more marine samples algal waxes cannot be excluded.

The C₁₅- and C₃₀-ringdistributions (Fig. 13) are indicative for crudes of mixed origin. The crude Dukeswood-181 was probably derived from a slightly different (SOM-rich) source rock (C₃₀-ringdistribution, Fig. 13).

2.5 Correlations

The sterane/triterpane fragmentograms (Figs. 14-21) suggest that roughly two groups of crudes and impregnations can be distinguished. The first group (Group I, see Table below) is characterised by a lower triterpane content compared with iso- and rearranged steranes, a low amount of C₂₉- rearranged steranes and a C₂₇- sterane predominance over C₂₉- steranes. The oils and impregnations in this group generally show low pristane/phytane ratios. The oils/impregnations in this group were derived from source rocks such as found in North Stafford-1 (4760 ft) and Heath Farm-1 with most probably a more marine character than the oils/impregnations from the second group.

The second group (group II, see Table below) is characterized by a high triterpane content over iso- and rearranged steranes, more pronounced C₂₈/C₂₉- sterane predominance and the presence of C₂₉- rearranged steranes. The oils and impregnations have higher pristane/ phytane ratios (except samples from Blacon) and are most probably derived from landplant source rocks deposited in a swampy environment such as North Stafford-1 (4090 ft). The source rock which has generated the Blacon impregnations has probably been deposited in a somewhat more marine environment.

	Wax content	Pr/Ph	C ₂₉ - rearranged steranes	source rock lithology	$\delta^{13}\text{C}$ ‰
<u>Group I</u>					
Eakring-1, -2, 177	high	1.4-1.6	low	shale	-28.0, -28.2, -29.3
Dukeswood-45, -170	high	1.3-1.5	low	shale	-28.0
Dukeswood-181	high	1.4	low	carbonate	-28.9
North Stafford-1 (4760 ft ¹)	low	1.7	low	SOM/Coaly Shale	-27.6*
Heath Farm-1 ³	high	2.2, 0.9	low	SOM/Coaly Shale	-26.3
<u>Group II</u>					
Florence Colliery	low	3.1	high	shale	-28.8
Parsonage Colliery	high	2.5	high	shale	-28.8
Cronton Colliery	low	2.9	high	shale	-28.7
Hargreaves ⁵	high	3.8	high	-	-29.2
Tittensor ⁵	high	3.0	high	-	-27.6
Michle Trafford ⁴	-	-	high	-	-29.7
North Stafford-1 (4190 ft ¹)	low	2.9	high	SOM/Coaly Shale	-27.6*
Blacon	high	1.4	high	-	-30.4

*) sample 4220 + 4730 ft determined on saturated fraction.

3.0 CONCLUSIONS

The crudes from Eakring-1 and -2 and Dukeswood-45 and -170 have been (slightly) bacterially degraded, while crudes Eakring-177, Dukeswood-181, Florence Colliery and Parsonage Colliery have not been biodegraded. The absence of the light fraction in crude oil Cronton Colliery is most probably due to evaporation rather than bacterial degradation. All crudes and impregnations were derived from (just) mature, shaly source rocks except for Dukeswood-181 which was probably generated from a carbonate source rock.

The crudes and impregnations can be roughly divided into two groups. The first group consists of the Eakring and Dukeswood crudes and was derived from source rocks such as found in North Stafford-1 (4760 ft) and Heath Farm-1 with a more marine character than the oils and impregnations from the second group. The second group consists of the Florence, Parsonage and Cronton Colliery crudes and the Blacon, Hargreaves and Tittensor impregnations and was derived from landplant source rocks deposited in a swampy environment such as found in North Stafford-1 (4190 ft).

REFERENCES

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RKER.85.114.
2. Rodenburg, T. and Hermans, L.J.P.C.M., Evaluation of cutting samples from well North Stafford-1, United Kingdom.
RKER.85.077.
3. Veen, F.M. van der and Posthuma, J., Geochemical investigation of extracts from core samples from well Heath Farm-1 (1712.0 and 1716.8 ft, Westphalian), United Kingdom.
RKER.85.011.
4. Veen, F.M. van der and Posthuma, J., Geochemical investigation of an extract of a core sample from the Sherwood Sandstone, Mickle Trafford-1, United Kingdom.
RKER.85.003.
5. Grantham, P.J. and Posthuma, J., Geochemical analysis of impregnated hydrocarbons in cores from wells Hargreaves and Tittensor, United Kingdom.
RKER.82.104.

TABLE 1 - GEOCHEMICAL DATA OF OILS

Sample	Eakring-1	Eakring-2	Eakring-177
API	32.2	36	32.9
specific gravity	0.8645	0.842	0.8609
%w.boil. <120°C	6.1	4.5	7.8
% sulphur	0.5	0.2	0.3
ppm V as metals			
ppm Ni as metals			
Pristane/phytane	1.4	1.6	1.6
Pristane/nC ₁₇	1.6	1.3	0.8
Phytane/nC ₁₈	1.1	1.0	0.6
C ₇ -distribution			
C ₇ -alkane			
nC ₇	35	35	45
monobranched	46	51	45
polybranched	19	14	10
C ₇ -alk/naphthene			
nC ₇	13	16	23
naphthenes	65	58	49
branched alkanes	22	27	28
C ₇ -alk/naphth/arom			
nC ₇	34	42	50
naphthenes	61	51	47
aromatics	5	7	3
C ₁₅ -distribution			
1-ring	37	37	46
2-ring	47	49	39
3-ring	16	14	15
C ₃₀ -distribution			
3-ring	17	23	24
4-ring	38	29	36
5-ring	45	48	40
C ₂₉ DOM	63	69	69
% asphaltenes			
** % saturates	66	61	
% aromatics	25	21	
% heterocompounds	10	8	
% rest			
δ ¹³ C ‰	-28.0	-28.2	-29.3

N.D. = not detectable

** Determined by column chromatography

TABLE 2 - GEOCHEMICAL DATA OF OILS

Sample	Dukeswood-45	Dukeswood-170	Dukeswood-181
API	35	34	32.6
specific gravity	0.851	0.856	0.8623
%w.boil. <120°C	6.1	5.9	2.7
% sulphur	0.2	0.2	0.6
ppm V as metals	ND	0	
ppm Ni as metals	8	0	
Pristane/phytane	1.3	1.5	1.4
Pristane/nC ₁₇	1.2	1.4	0.5
Phytane/nC ₁₈	0.9	1.0	0.4
C ₇ -distribution			
C ₇ -alkane			
nC ₇	27	35	49
monobranched	52	47	43
polybranched	21	18	7
C ₇ -alk/naphthene			
nC ₇	12	14	36
naphthenes	54	59	28
branched alkanes	34	27	36
C ₇ -alk/naphth/arom			
nC ₇	43	40	71
naphthenes	50	56	28
aromatics	7	4	1
C ₁₅ -distribution			
1-ring	31	34	50
2-ring	51	50	38
3-ring	18	16	12
C ₃₀ -distribution			
3-ring	26	24	40
4-ring	38	38	33
5-ring	36	38	27
C ₂₉ DOM	68	67	69
% asphaltenes			
** % saturates	62	58	
% aromatics	25	25	
% heterocompounds	9	8	
% rest			
δ ¹³ C ‰	-28.0	-28.0	-28.9

N.D.= not detectable

** Determined by column chromatography

TABLE 3 - GEOCHEMICAL DATA OF OILS

Sample	Parsonage Colliery	Florence Colliery	Cronton Colliery
API	36.6	39.5	34.6
specific gravity	0.8420	0.8274	0.8519
%w.boil. <120°C	0.5	5.6	0
% sulphur	0.2	0	0
ppm V as metals			
ppm Ni as metals			
Pristane/phytane	2.5	3.1	2.9
Pristane/nC ₁₇	0.7	0.5	0.5
Phytane/nC ₁₈	0.3	0.2	0.2
C ₇ -distribution			
C ₇ -alkane			
nC ₇	47	56	ND
monobranched	40	33	
polybranched	13	11	
C ₇ -alk/naphthene			
nC ₇	25	29	
naphthenes	46	48	
branched alkanes	29	23	
C ₇ -alk/naphth/arom			
nC ₇	52	49	
naphthenes	45	45	
aromatics	3	6	
C ₁₅ -distribution			
1-ring	63	61	60
2-ring	30	31	32
3-ring	7	8	8
C ₃₀ -distribution			
3-ring	28	19	29
4-ring	34	37	35
5-ring	38	44	36
C ₂₉ DOM	75	75	74
% asphaltenes			
** % saturates			
% aromatics			
% heterocompounds			
% rest			
δ ¹³ C ‰	-28.8	-28.8	-28.7

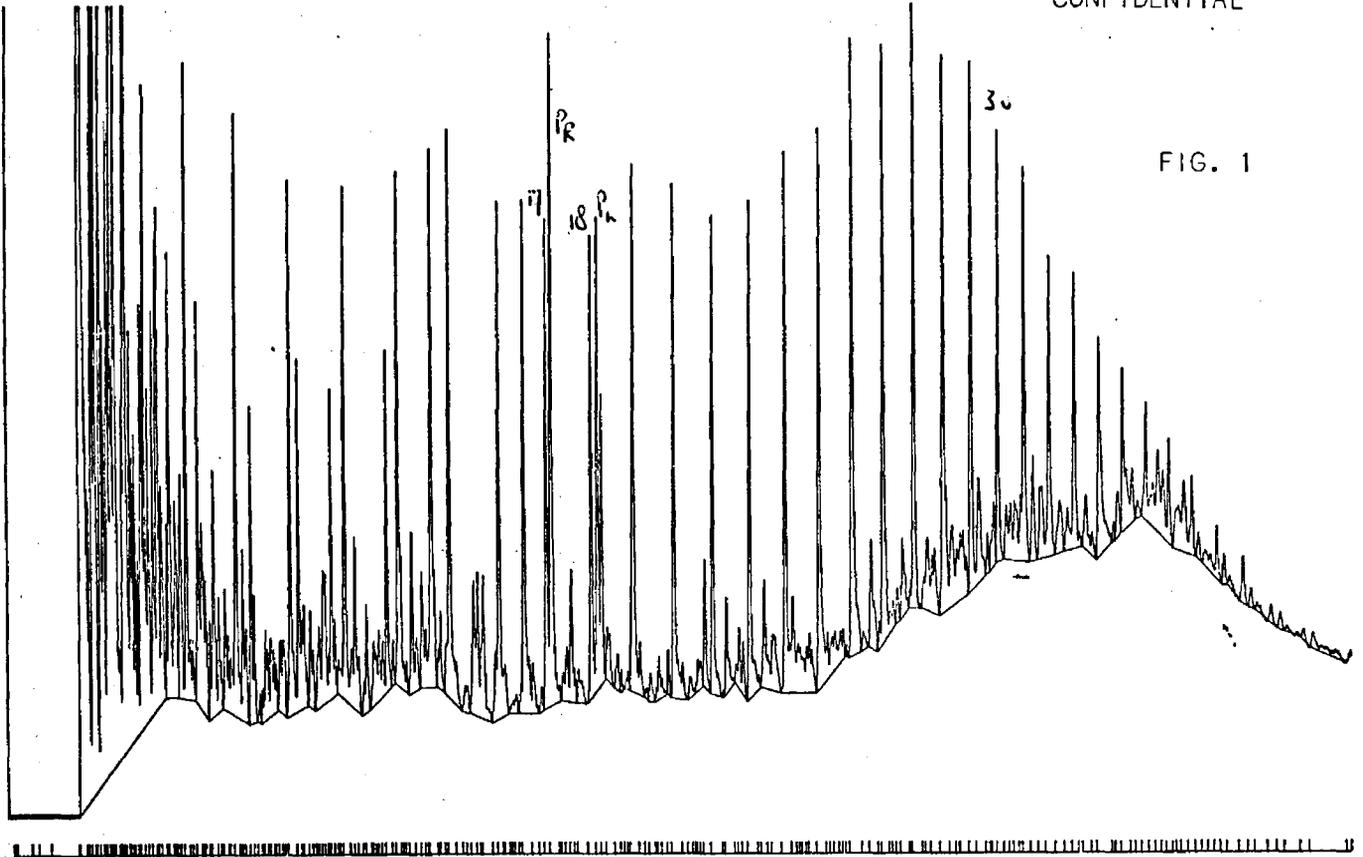
N.D. = not detectable

** Determined by column chromatography

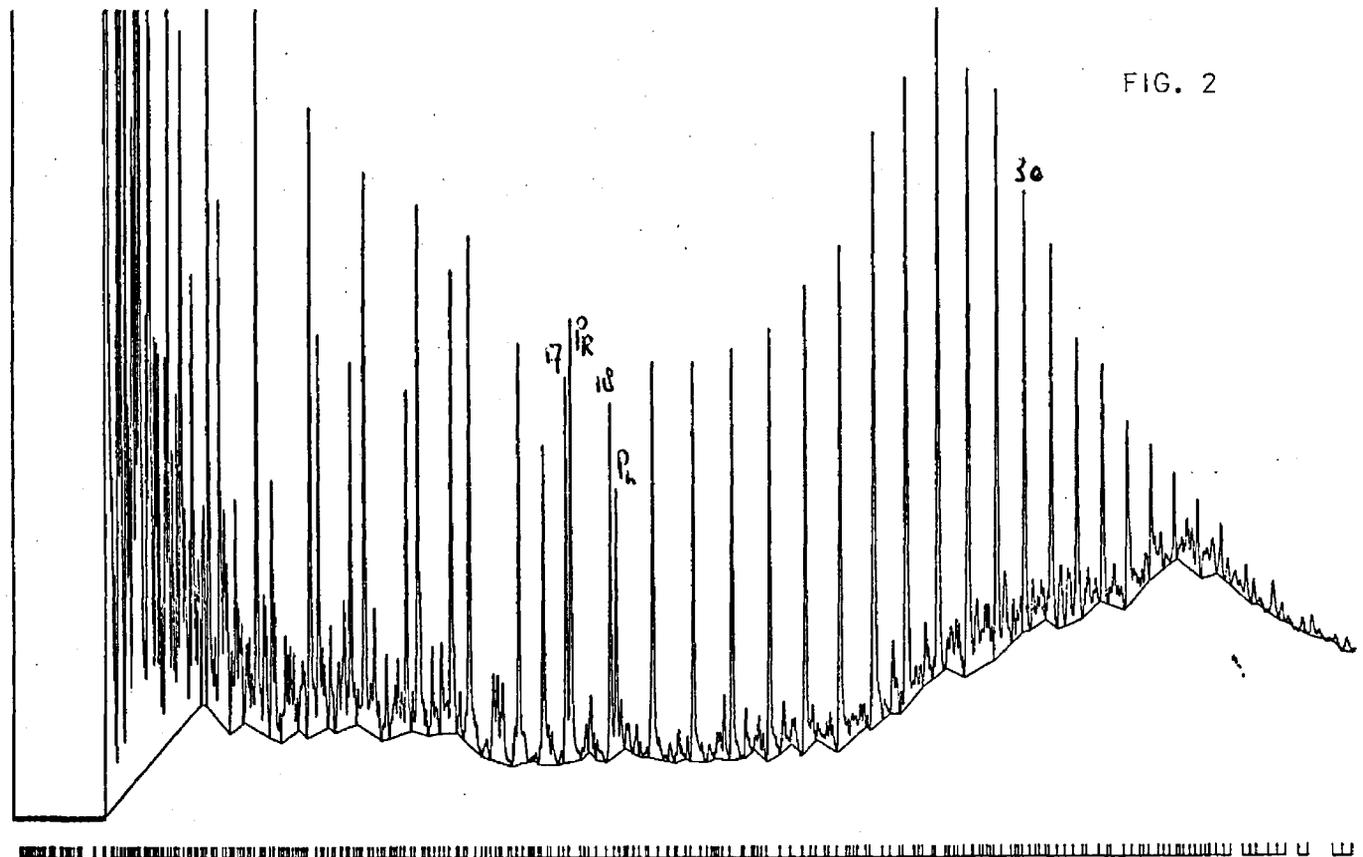
TABLE 4 - GEOCHEMICAL DATA OF EXTRACTS

Sample	Blacon 785.15-787.35 m	Blacon 787.35-787.45 m
% ethyl acetate extract	0.4	0.3
% organic carbon after ethyl acetate extraction	0.05	0.05
extract/original carbon (after extraction)	8.0	6.0
% sulphur	0.5	0.6
ppm V as metals		
ppm Ni as metals		
Pristane/phytane	1.4	1.4
Pristane/nC ₁₇	0.7	0.7
Phytane/nC ₁₈	0.4	0.4
C ₁₅ -distribution		
1-ring	53	43
2-ring	36	43
3-ring	11	14
C ₃₀ -distribution		
3-ring	26	25
4-ring	38	39
5-ring	36	36
C ₂₉ DOM	73	71
** % saturates		
% aromatics		
% heterocompounds		
¹³ C ‰	-30.4	-30.4

** Determined by thin-layer chromatography

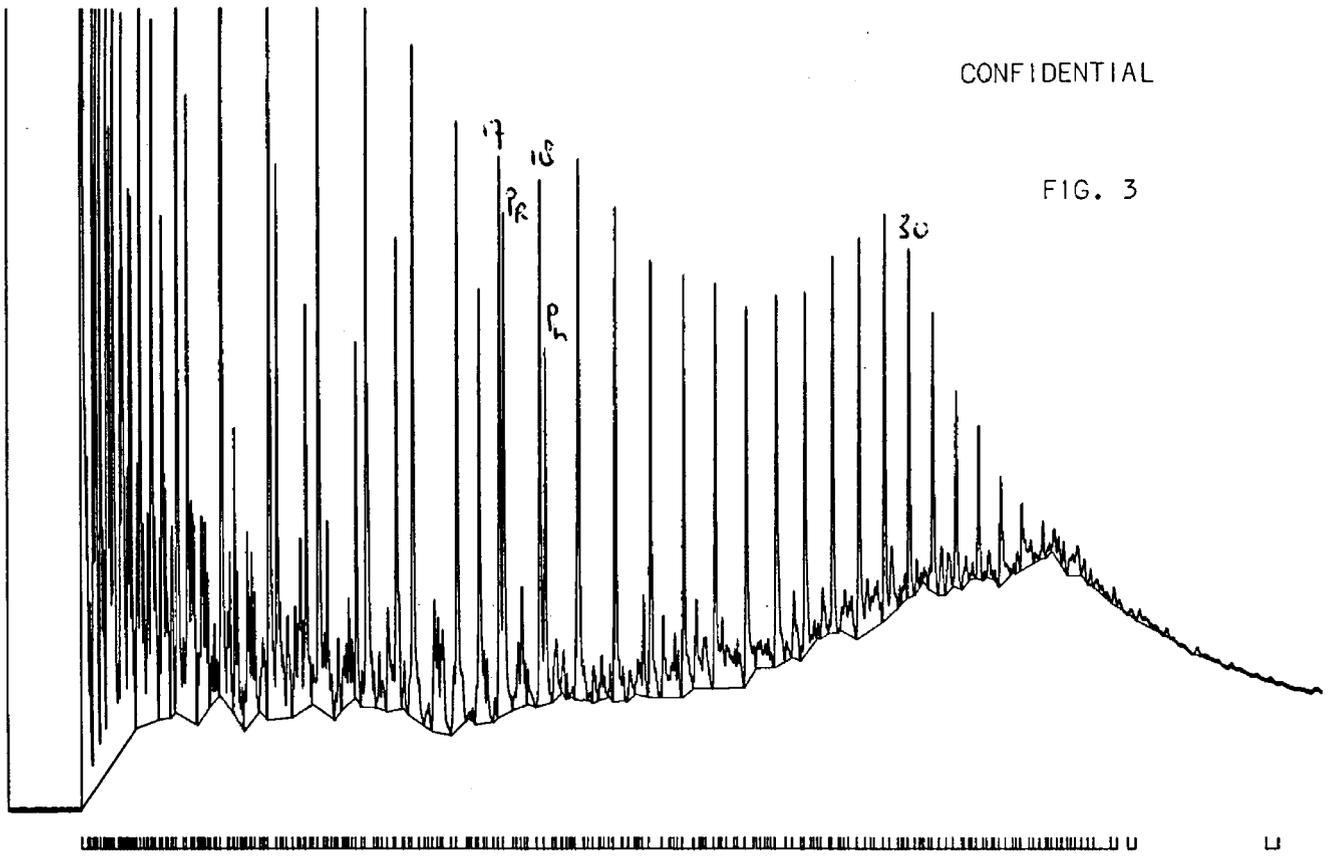


NAME U.K. EAKRING-1

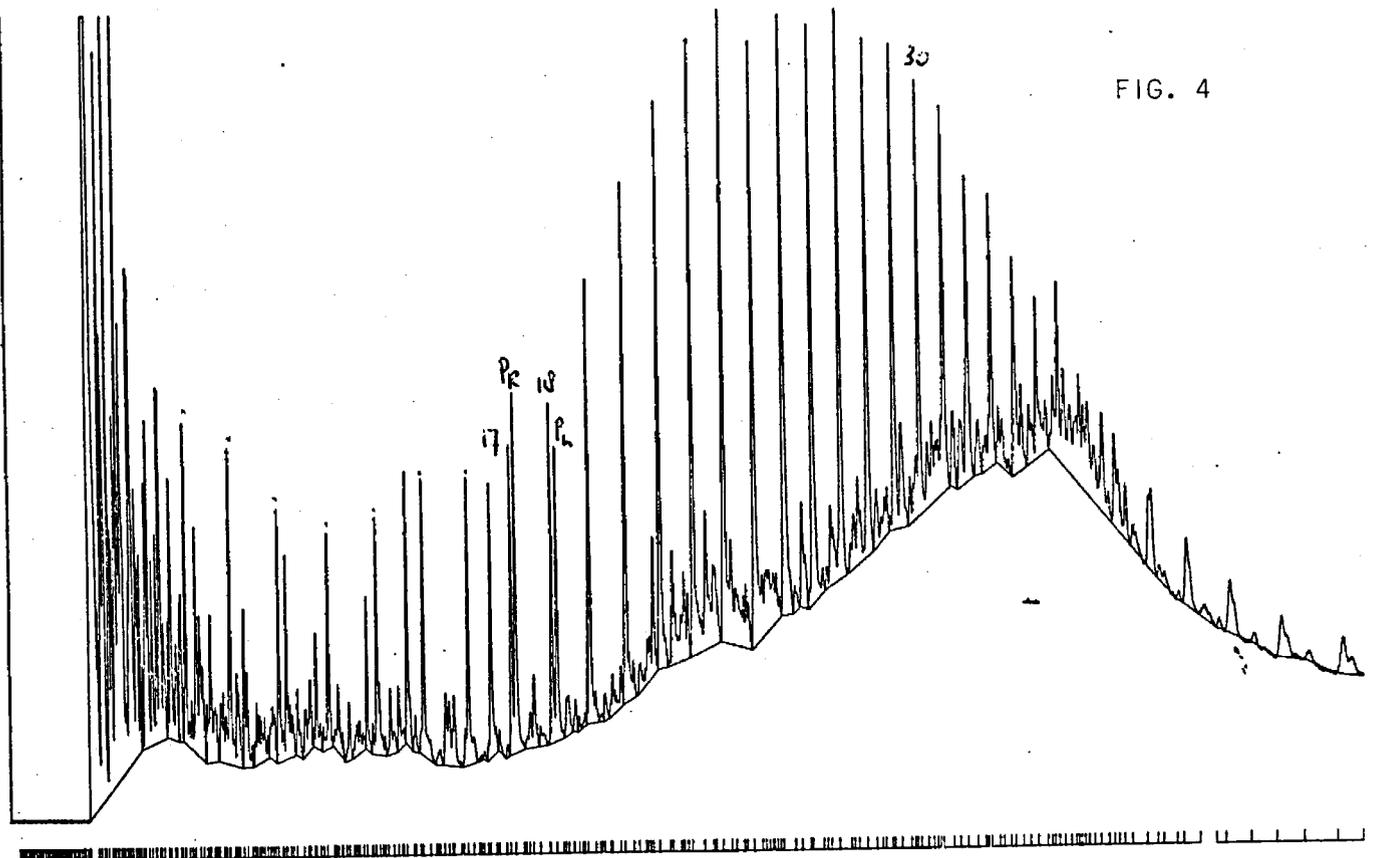


NAME U.K. EAKRING-2

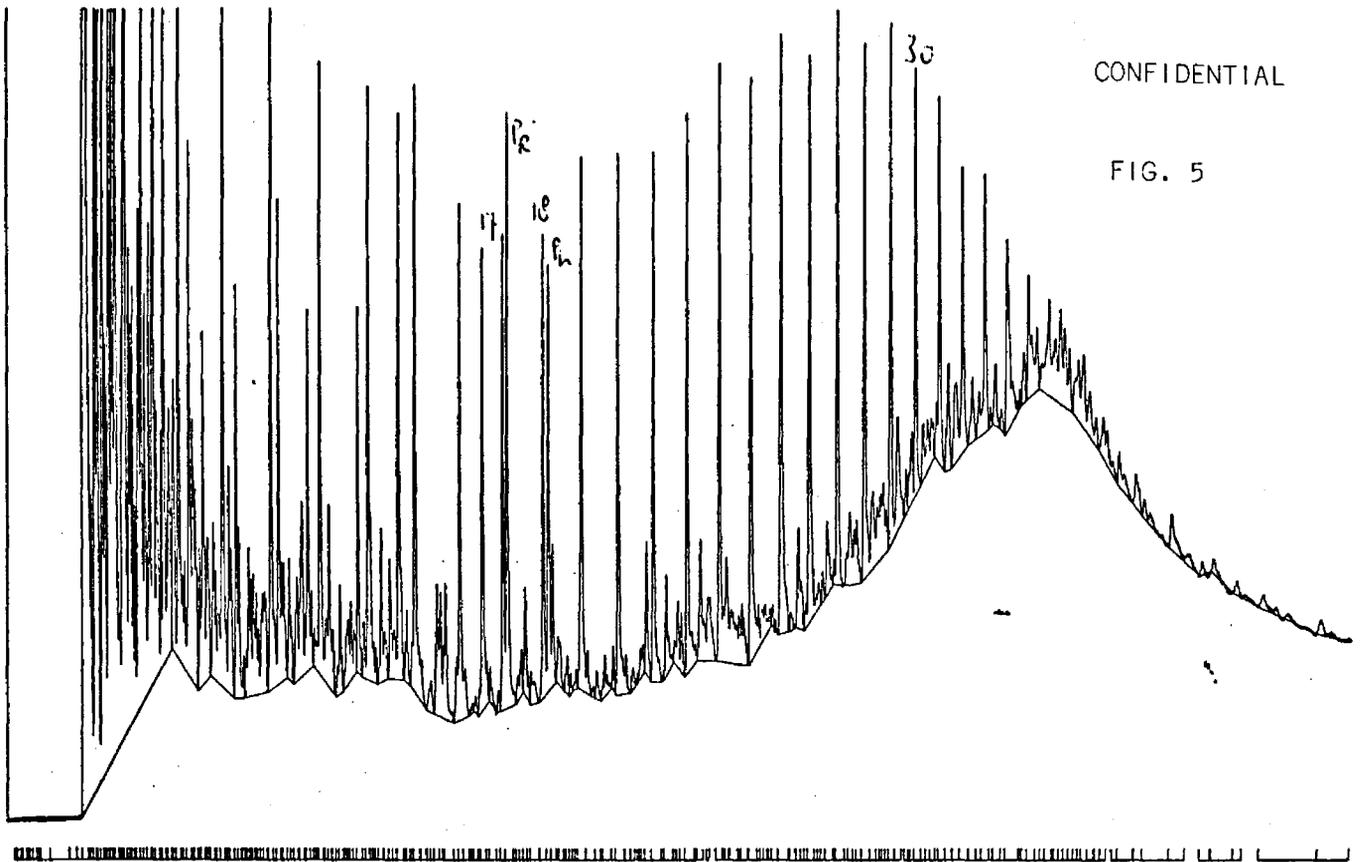
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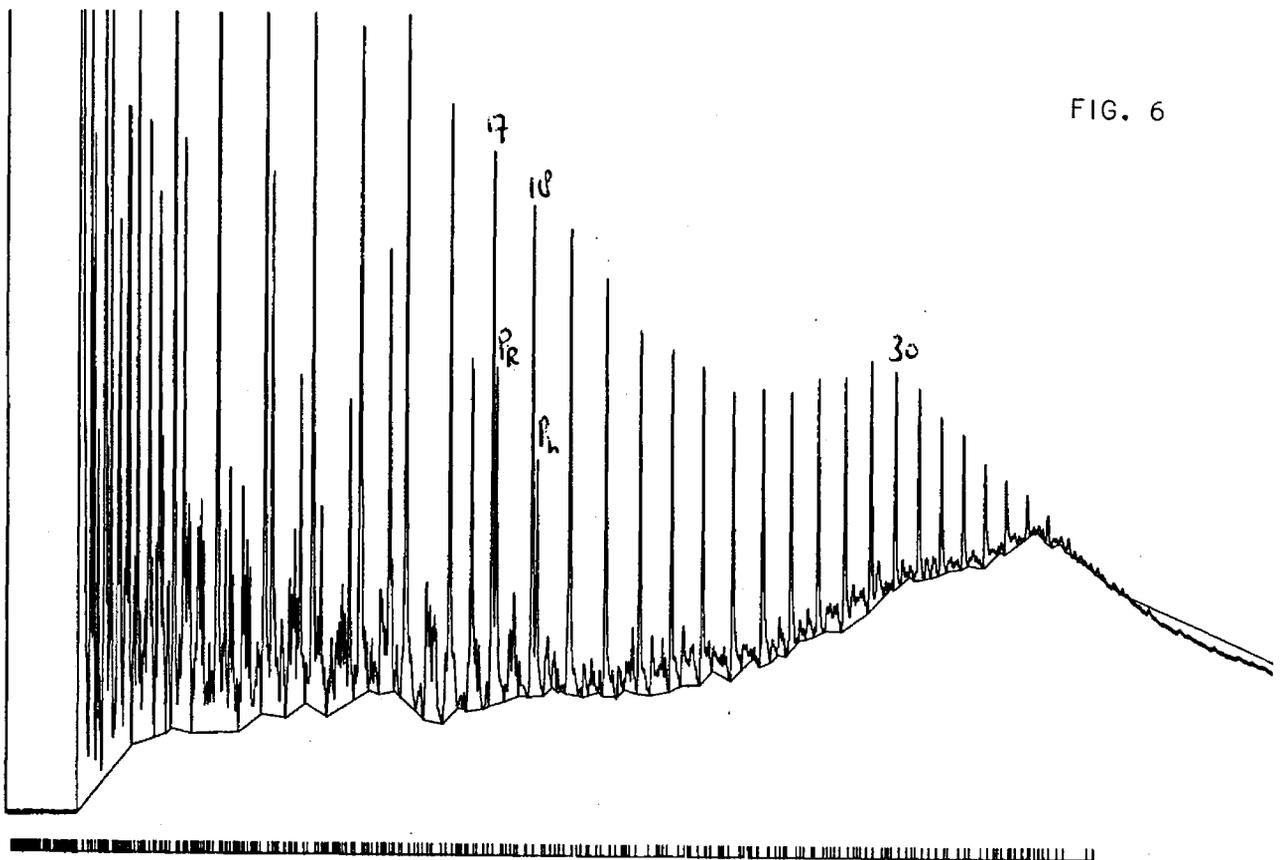
NAME U.K. EAKRING-177



NAME U.K. DUKESWOOD-45



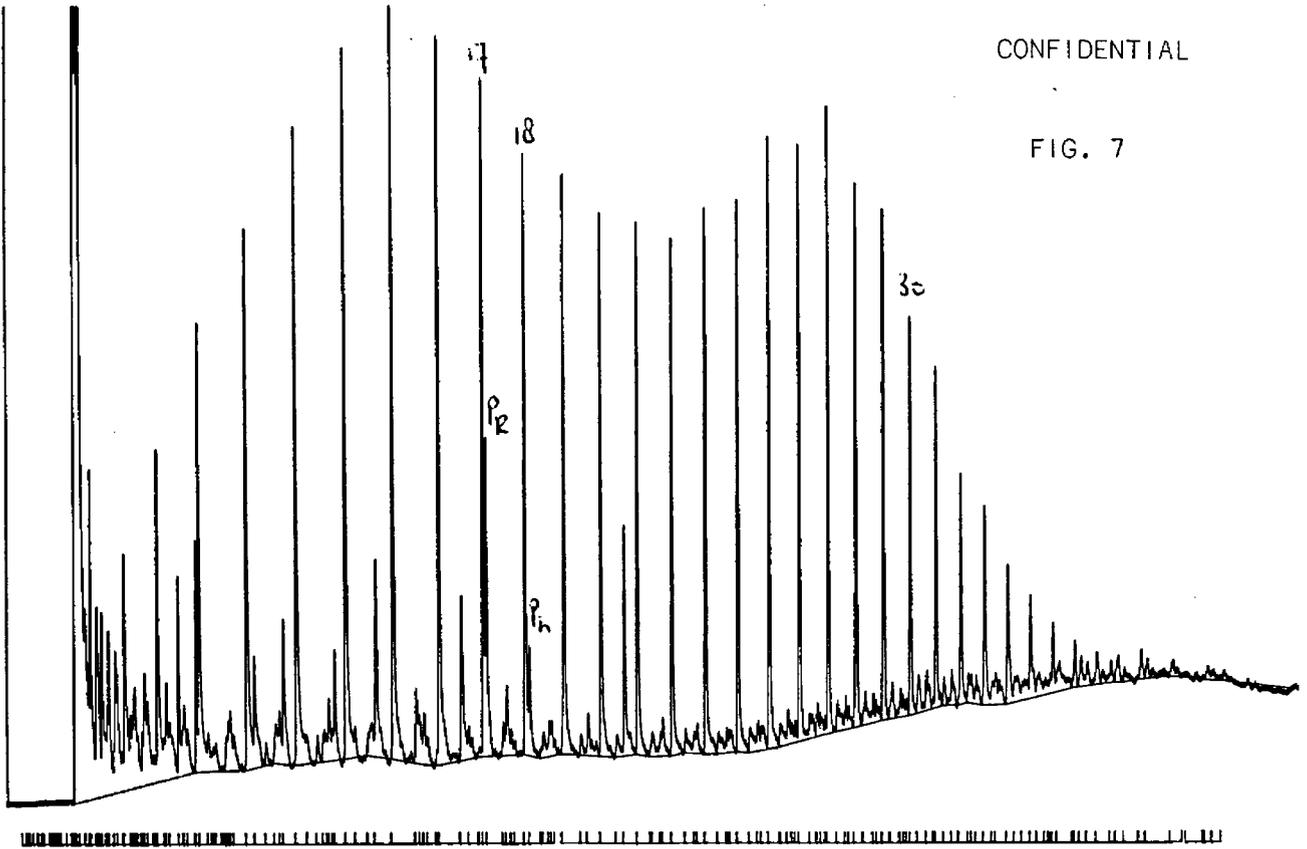
NAME U.K. DUKESW00D-170



NAME U.K. DUKESW00D-181

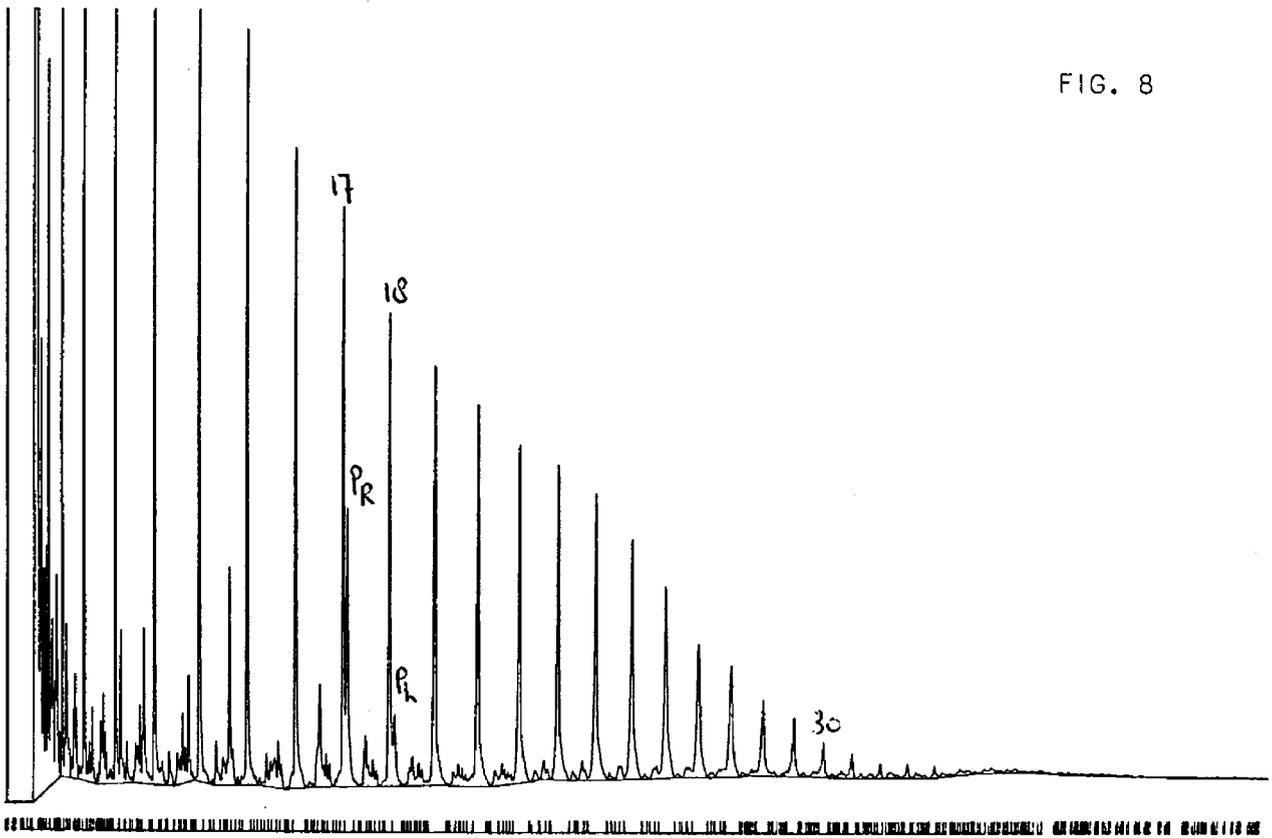
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FIG. 7



NAME PARSONAGE COLLIERY UK

FIG. 8



UK FLORENCE COLLIERY-2

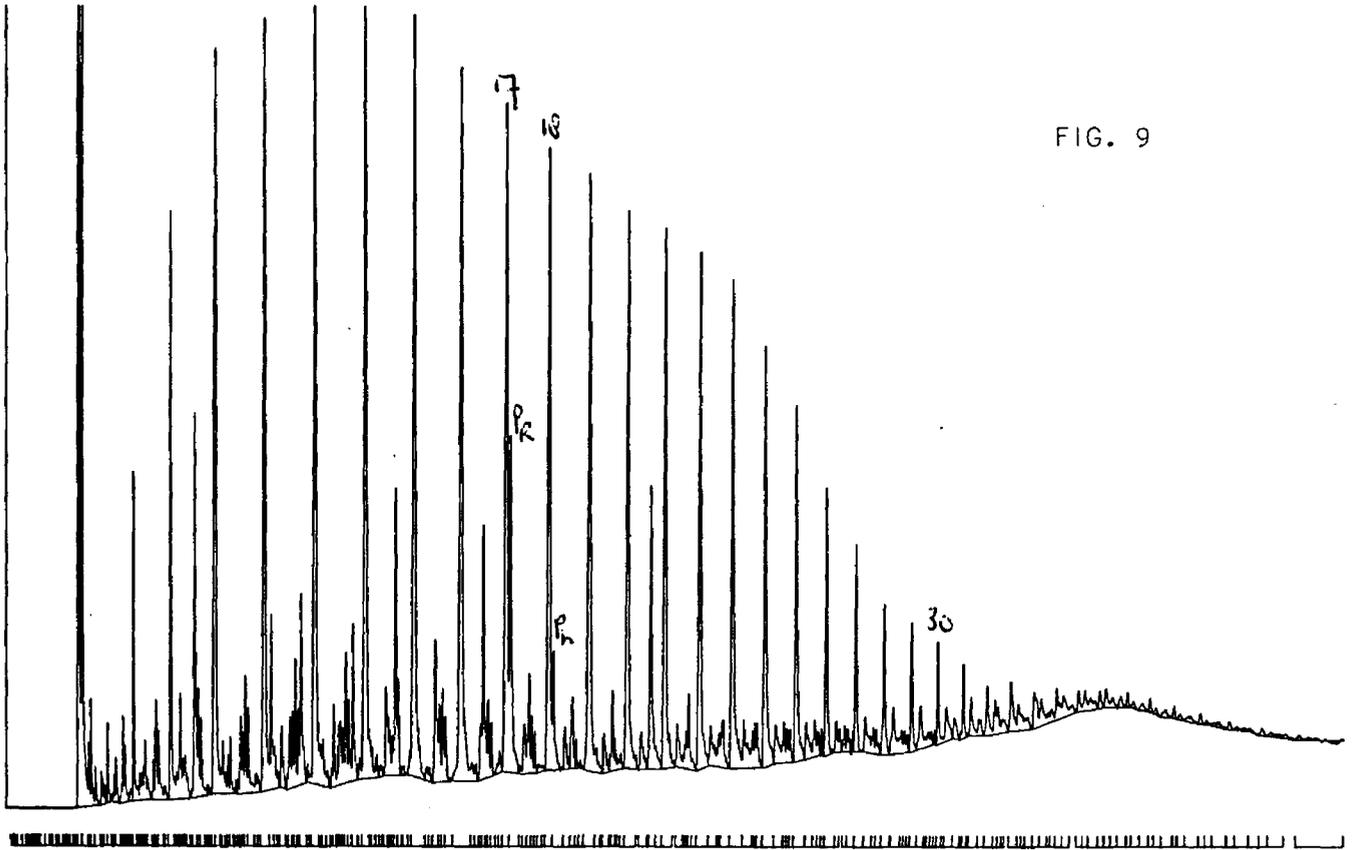


FIG. 9

NAME U.K. CRONTON COLLIERY .

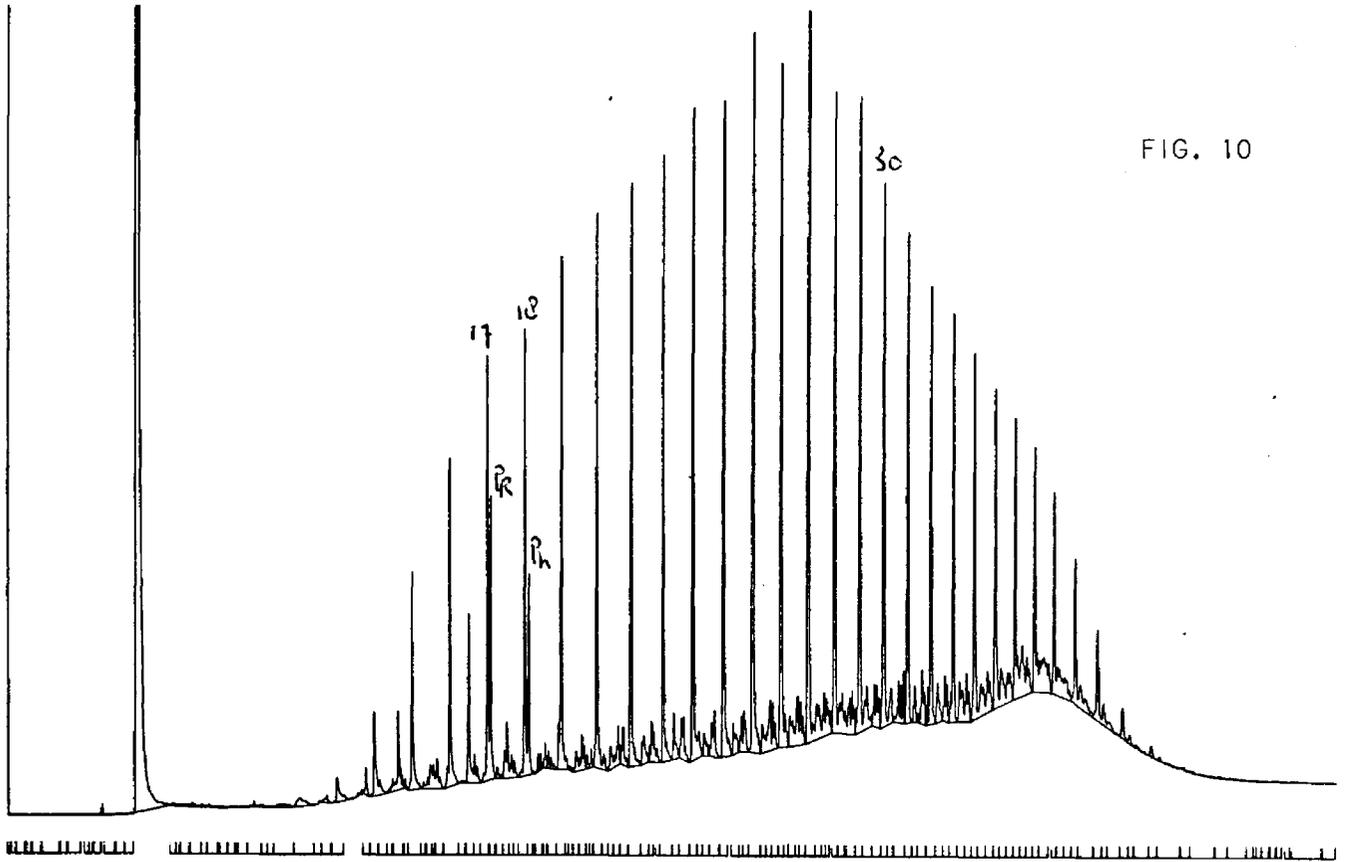


FIG. 10

NAME PENT.EL.,NCB BLACON,787.15-7.35 M.

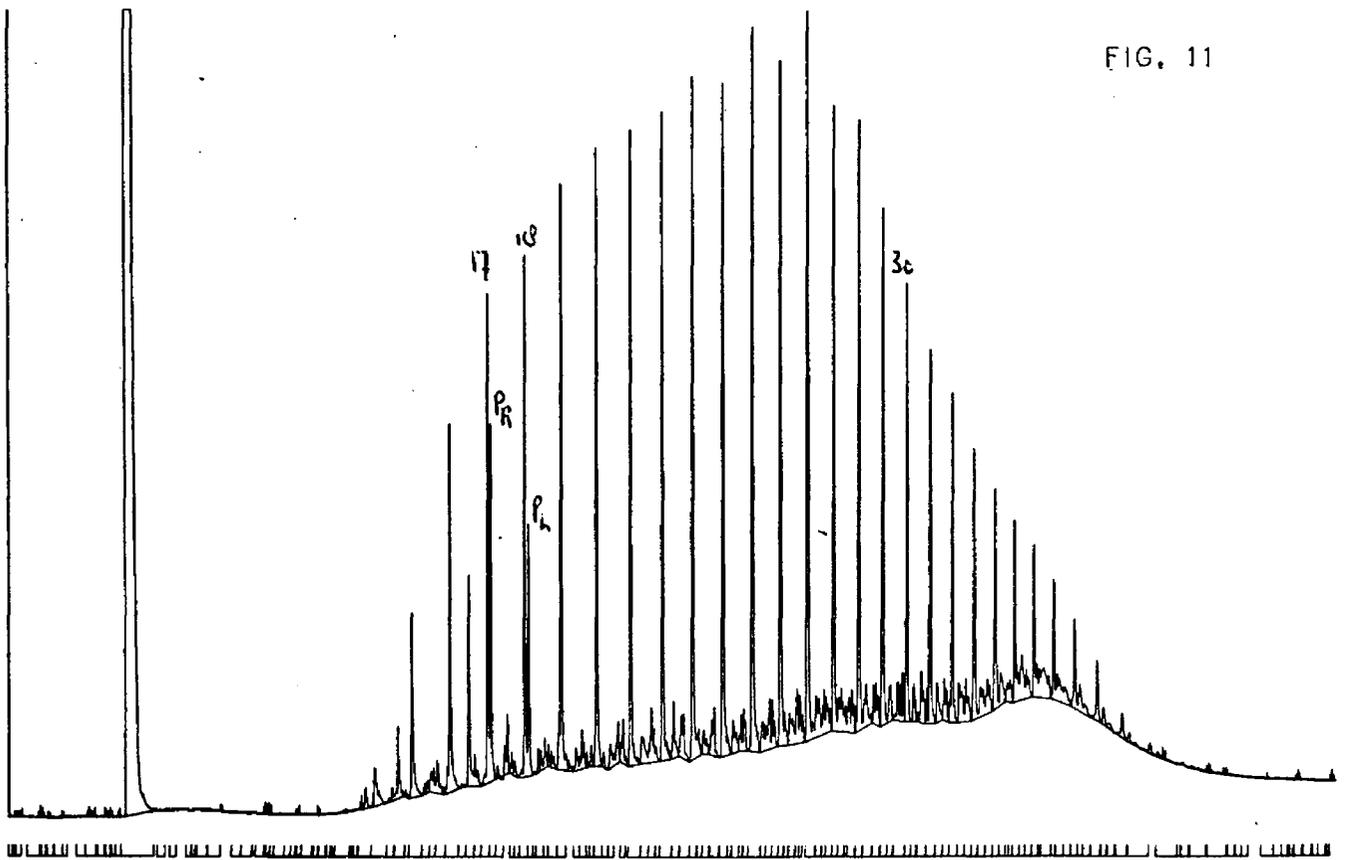


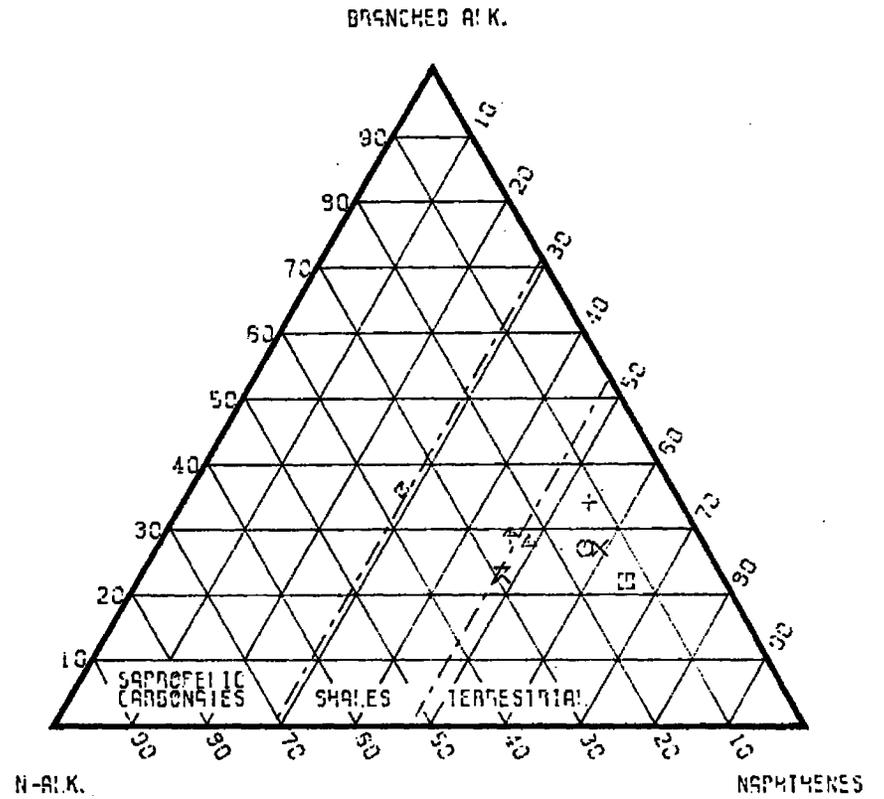
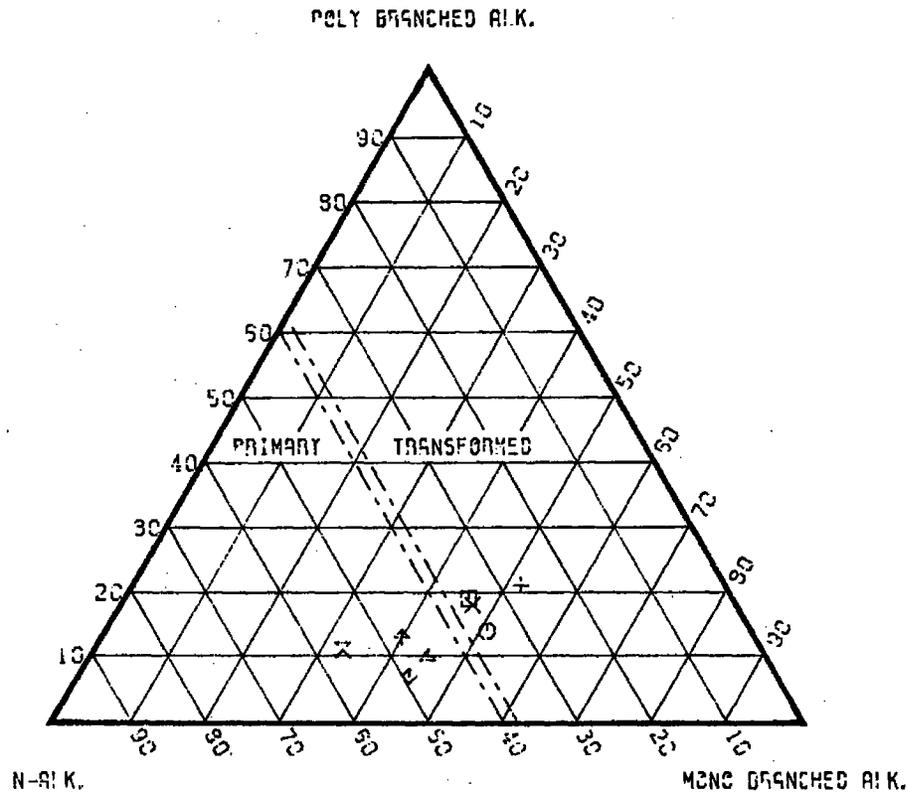
FIG. 11

NAME PENT.EL.,NCB BLACON,787.35-7.45 M

C7-ALKANE DISTRIBUTION

C7-ALKANE/NAPHTHENE DISTRIBUTION

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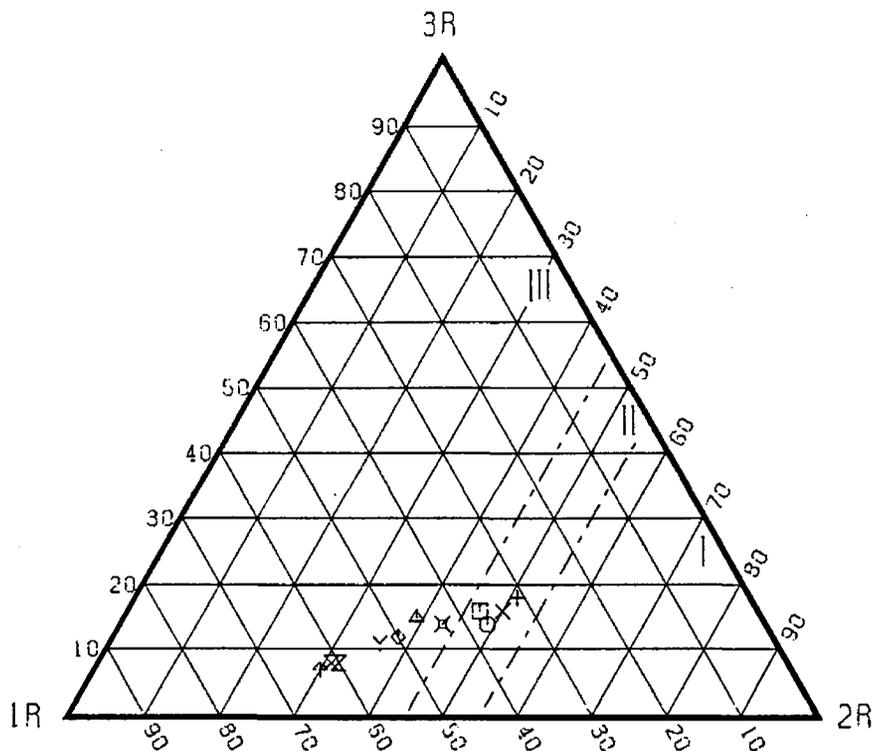


LEGEND	
□	FAKRING-1
○	FAKRING-2
△	FAKRING-177
+	DUKESWOOD-45
x	DUKESWOOD-170
◇	DUKESWOOD-191
+	PARSONAGE COLLIERY
x	FLORENCE COLLIERY

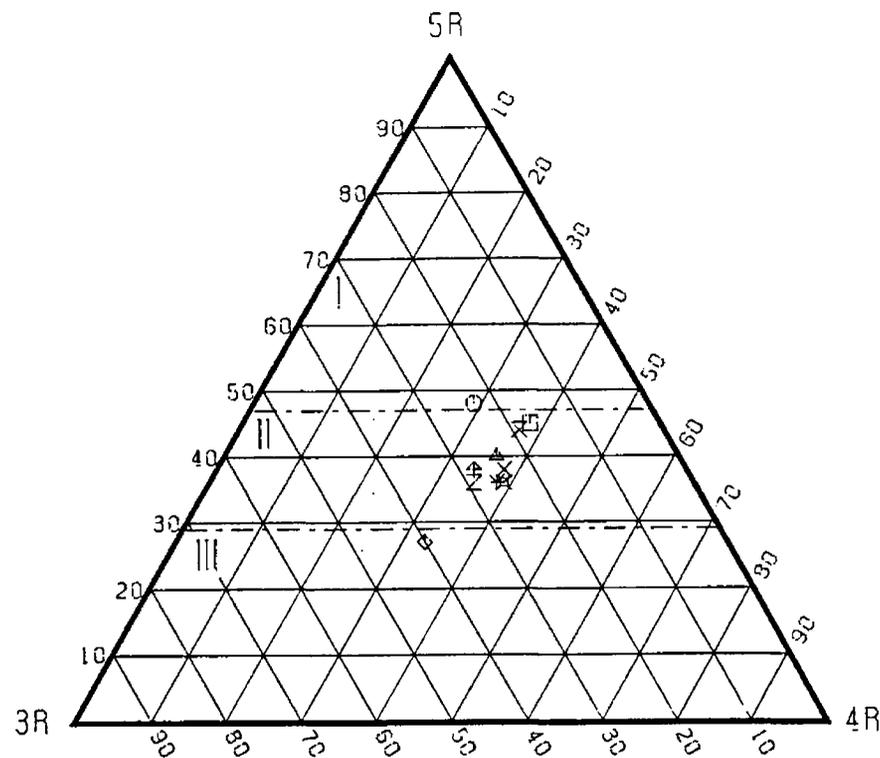
FIG. 12

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C₁₅-RINGDISTRIBUTION



C₃₀-RINGDISTRIBUTION



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- I LANDPLANT-DERIVED CRUDES WITH SUBSTANTIAL RESIN CONTRIBUTION TO SOURCE MATTER
- II CRUDES OF MIXED ORIGIN
- III CRUDES DERIVED FROM SOM AND/OR ALGAL MATTER

LEGEND	
◻ - FAKRING-1	↑ - PARSONAGE COLLIERY
○ - FAKRING-2	× - FLORENCE COLLIERY
△ - FAKRING-177	Z - CRANTON COLLIERY
+ - DUKESWOOD-45	Y - BLACON 785.15-787.35 M
× - DUKESWOOD-170	⊗ - BLACON 787.35-787.45 M
◇ - DUKESWOOD-181	

FIG. 13

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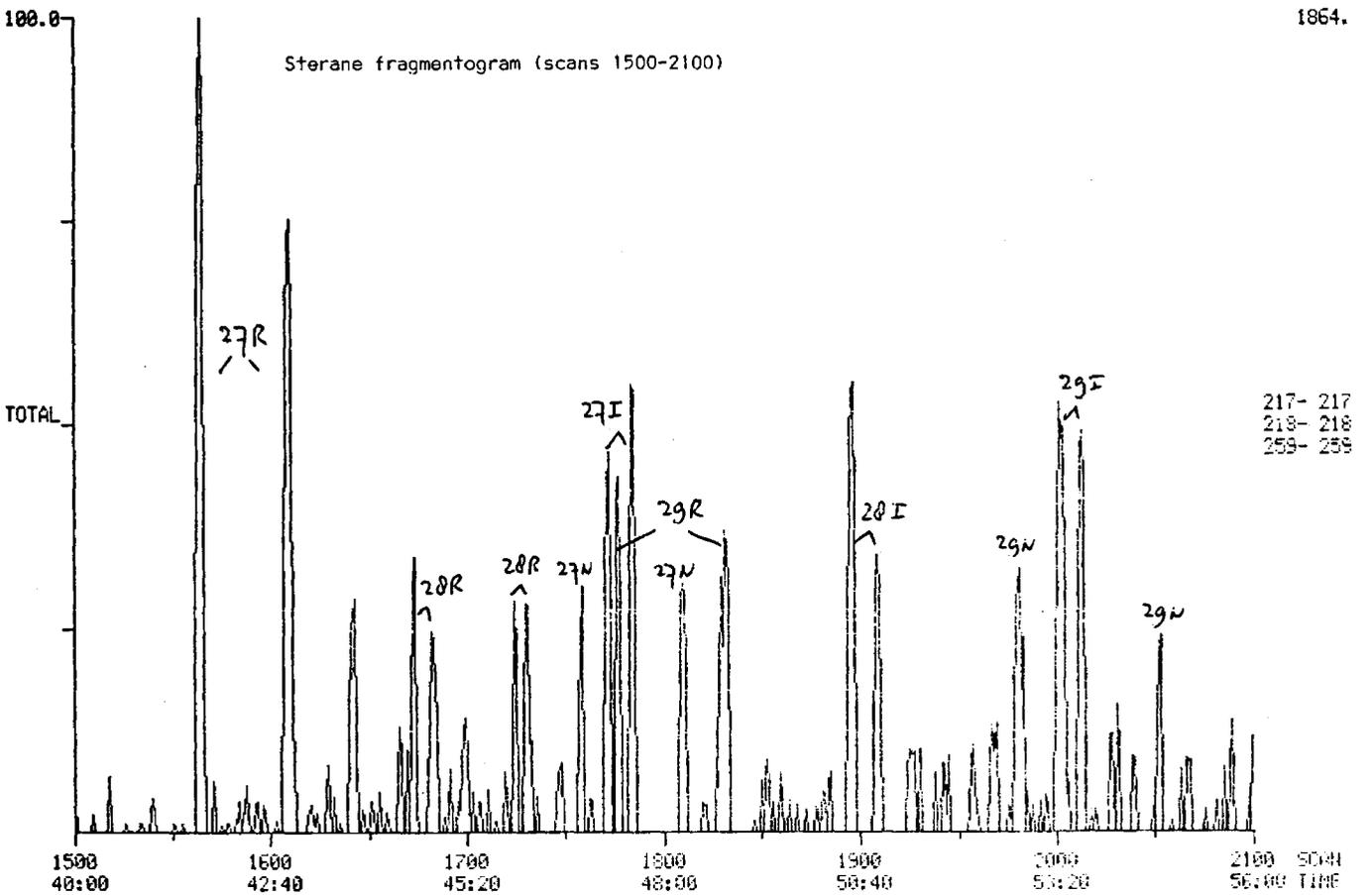
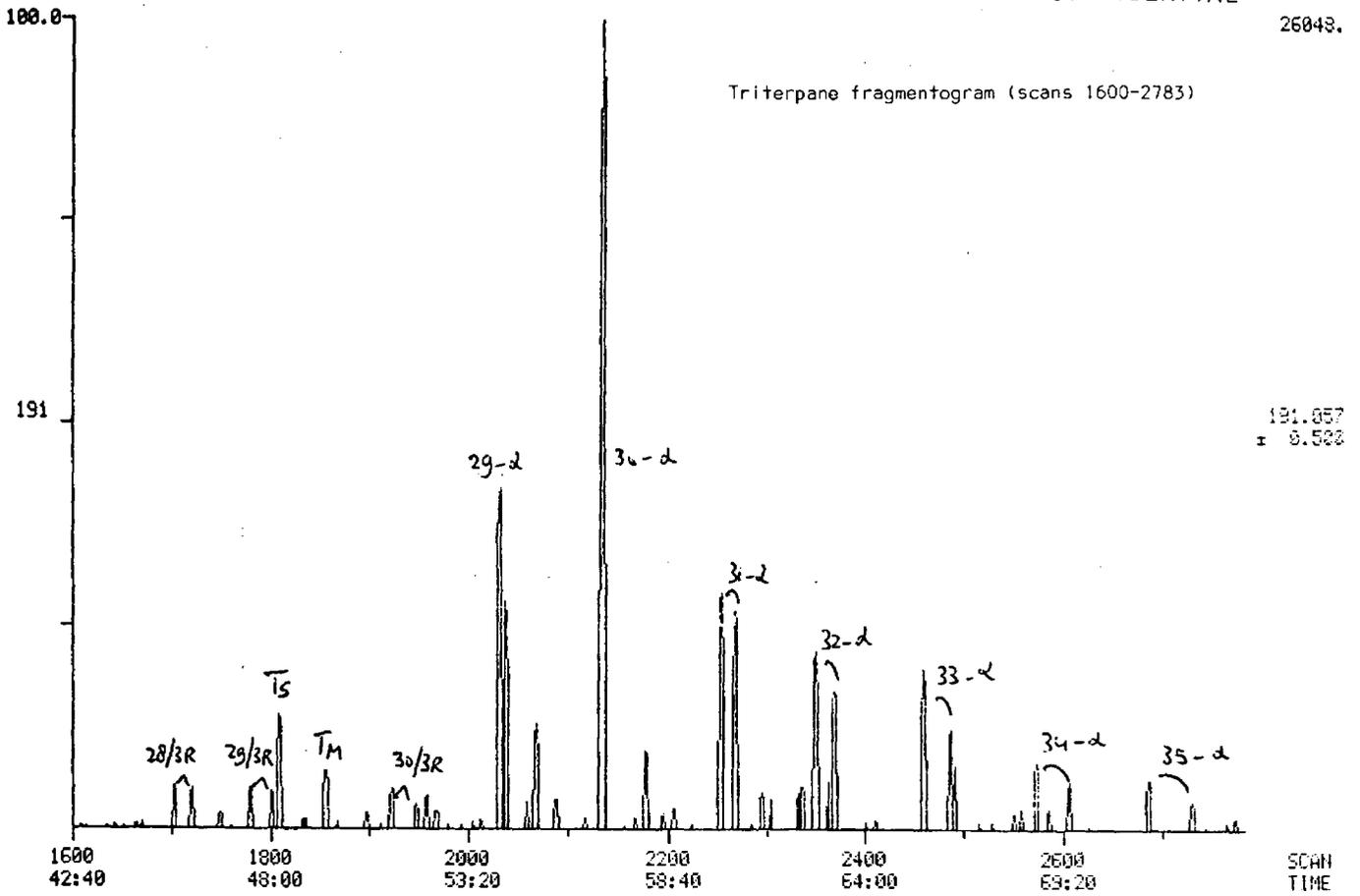


FIG. 14. GC-MS analysis Eakring-1

39232.

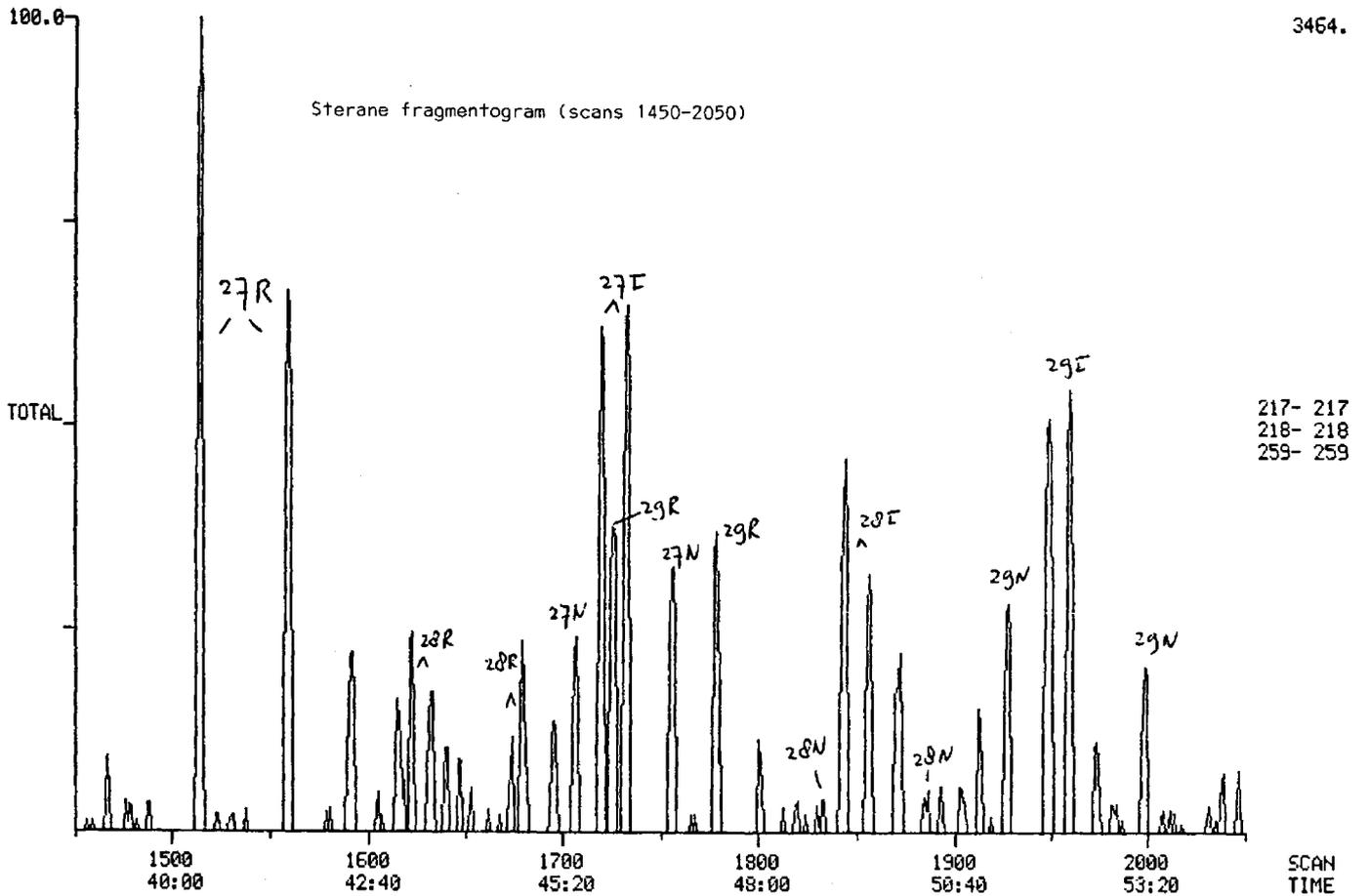
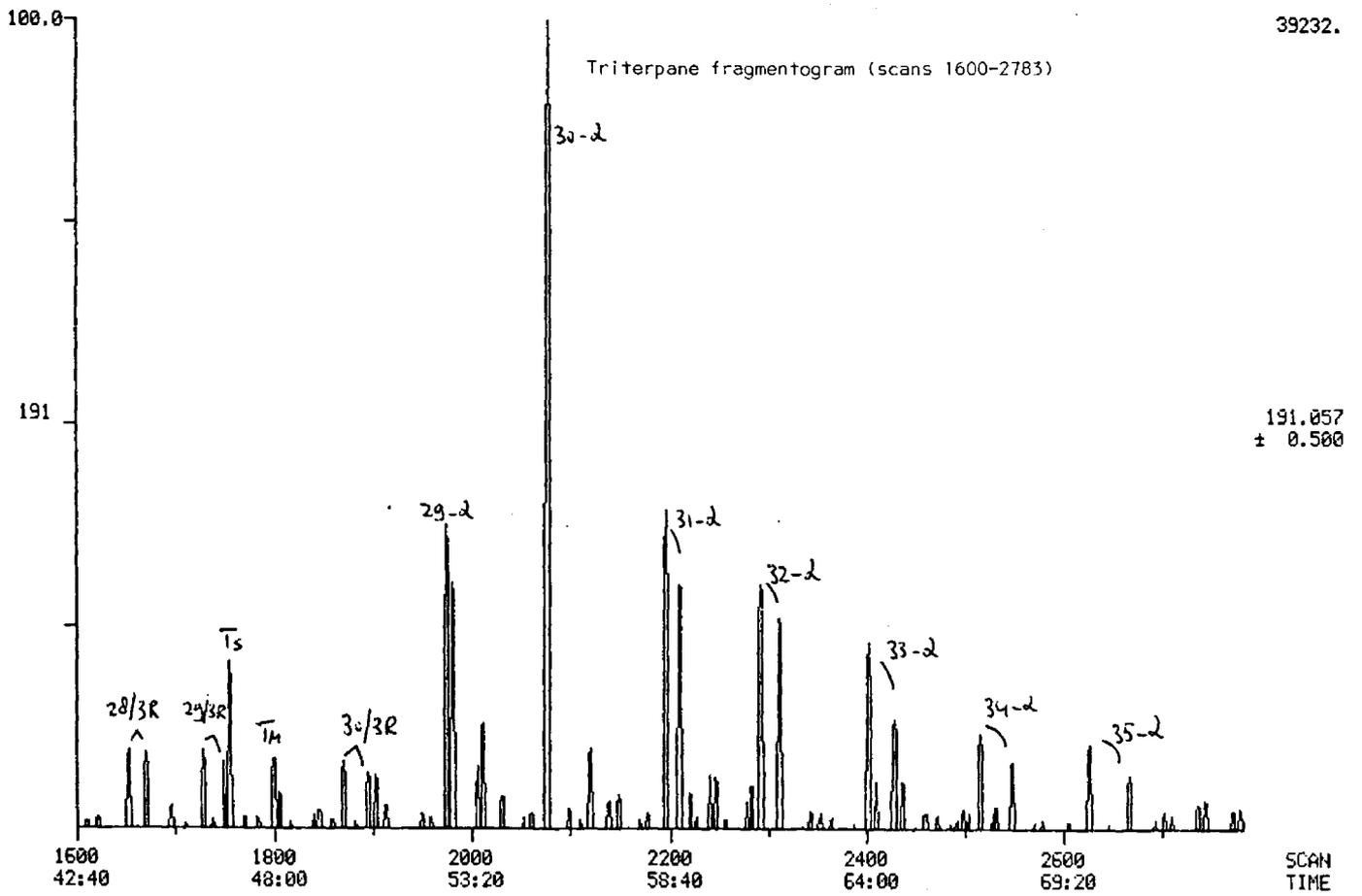
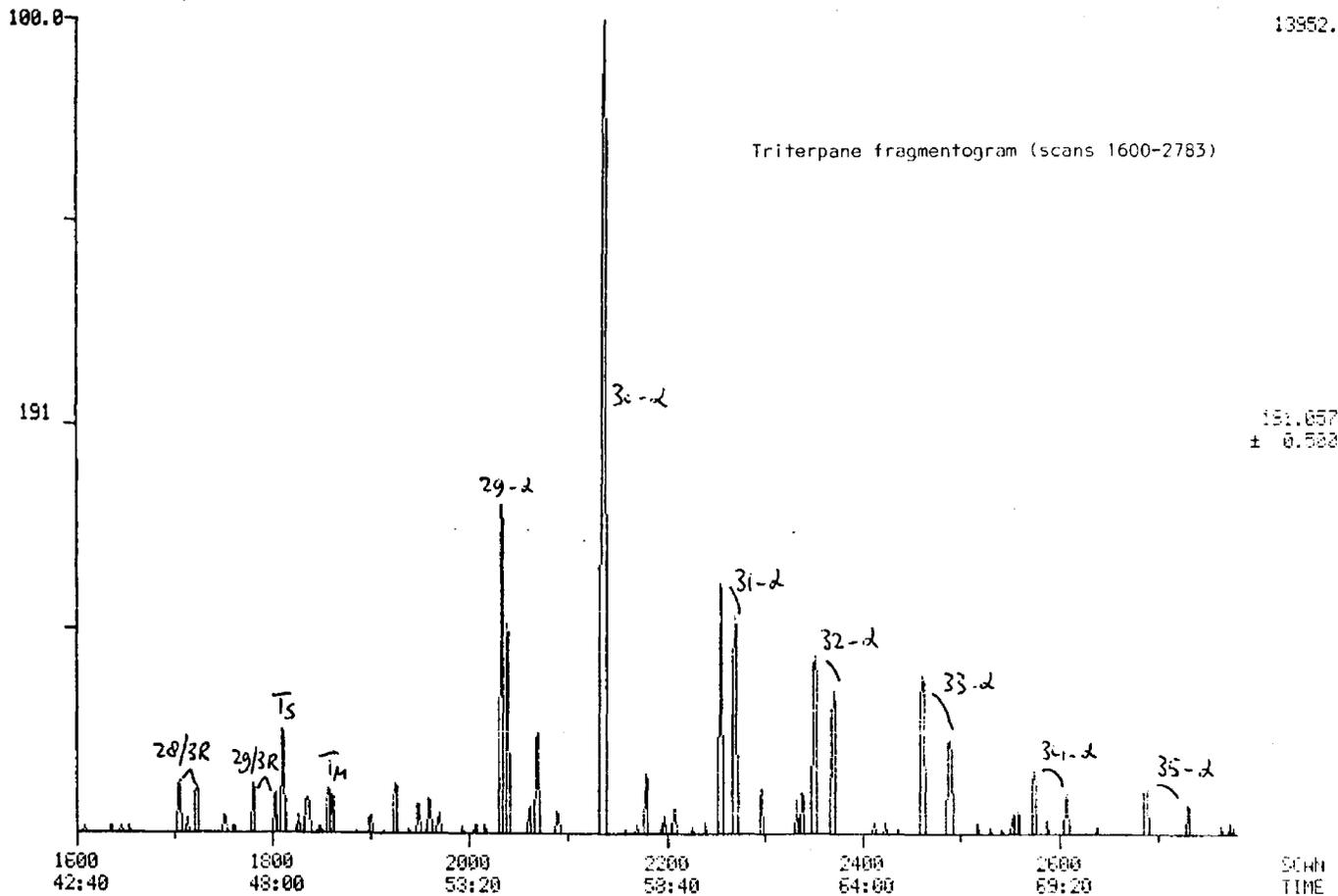


FIG. 15. GC-MS analysis Eakring-177

13952.

Triterpane fragmentogram (scans 1600-2783)



1310.

Triterpane fragmentogram (scans 1500-2100)

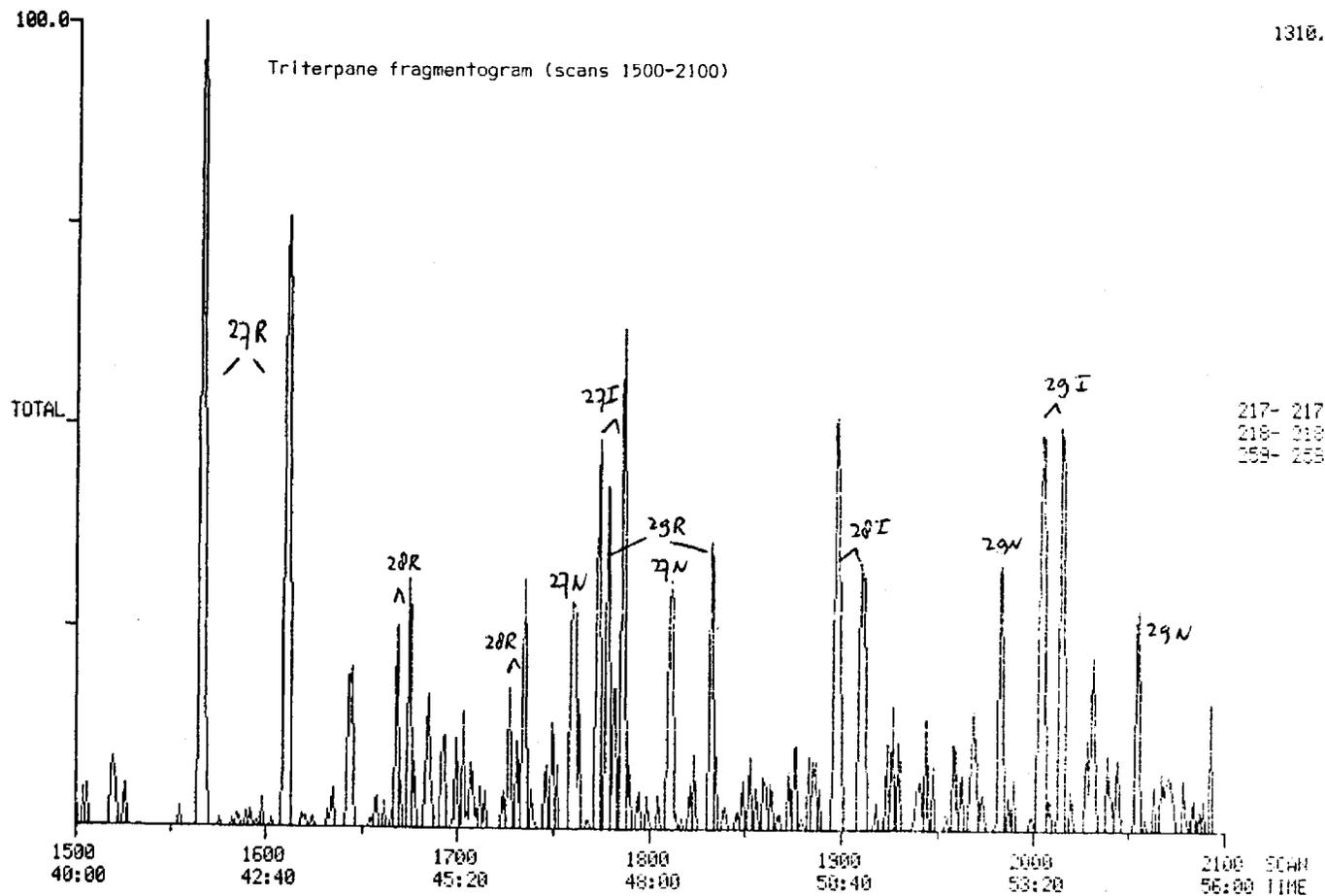


FIG. 16. GC-MS analysis Dukewood-45

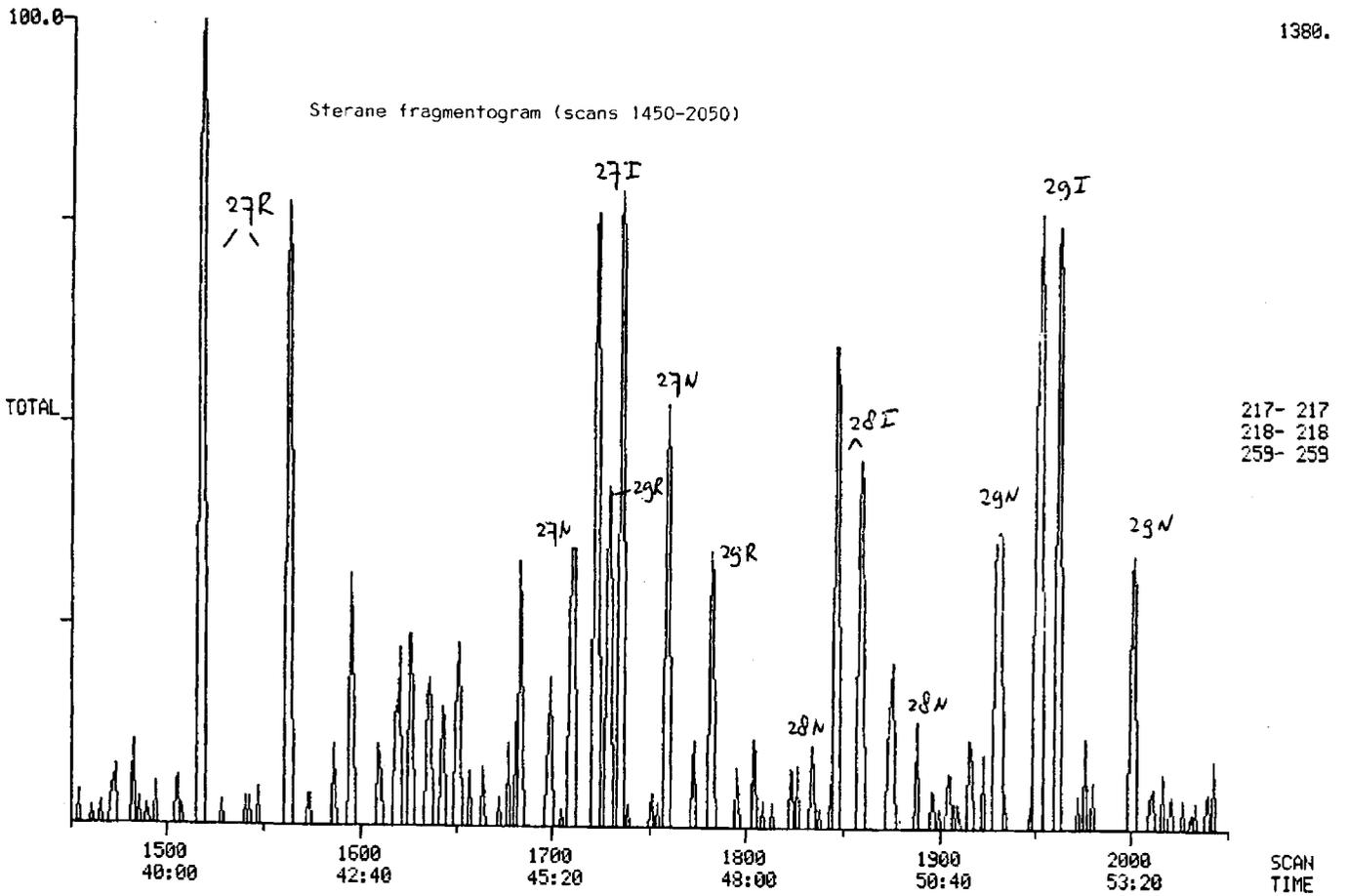
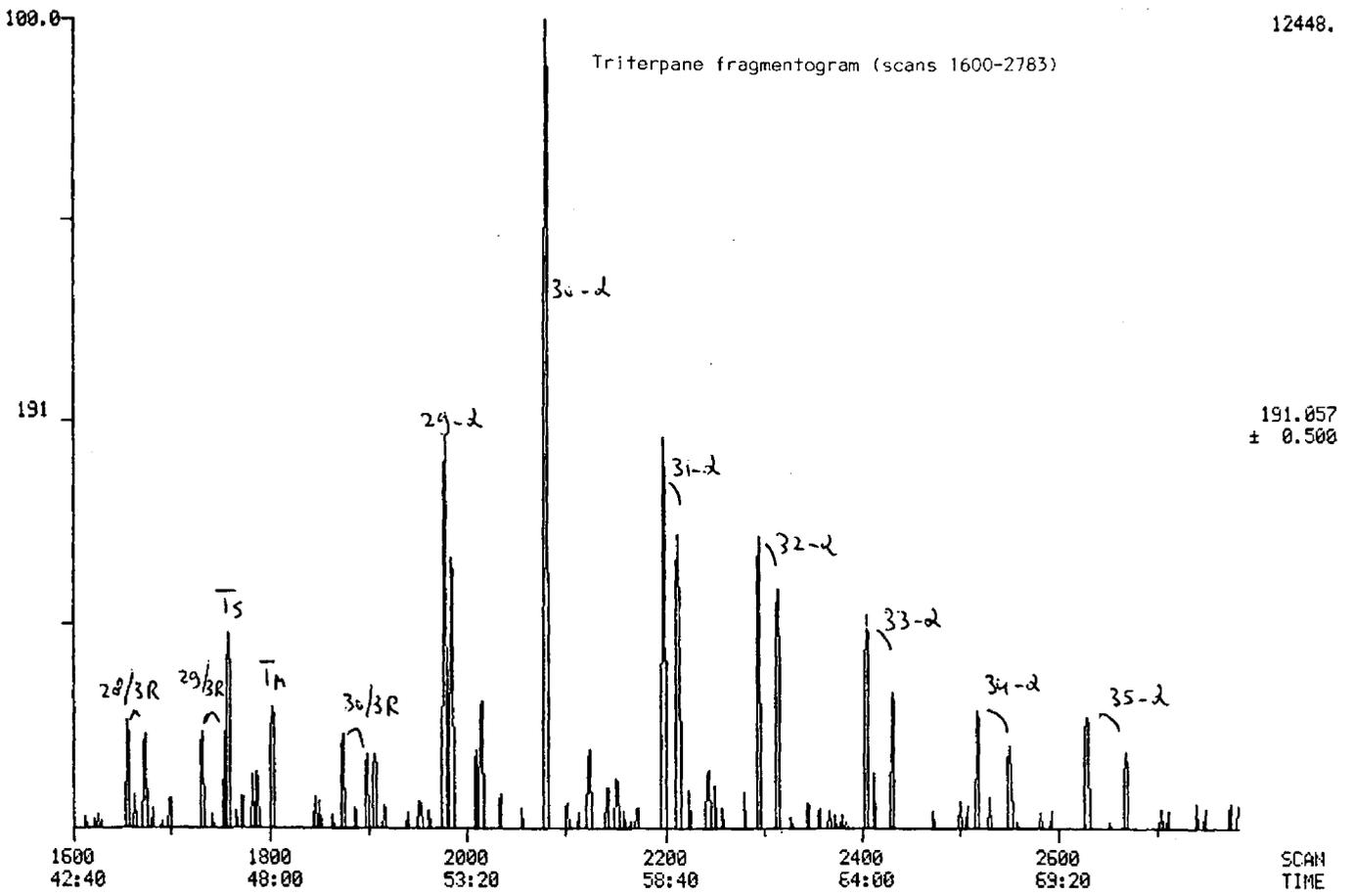


FIG. 17. GC-MS analysis Dukeswood-181

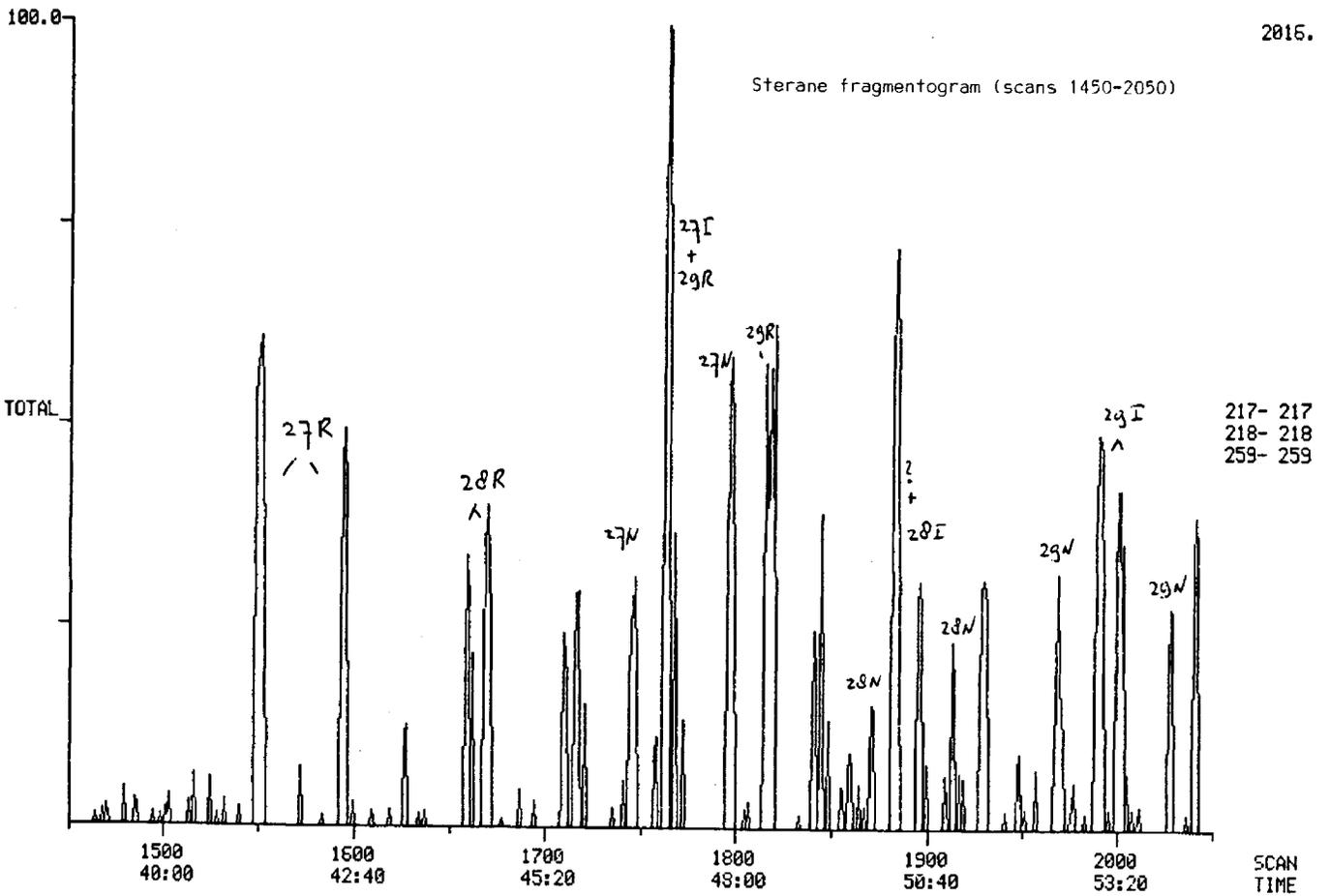
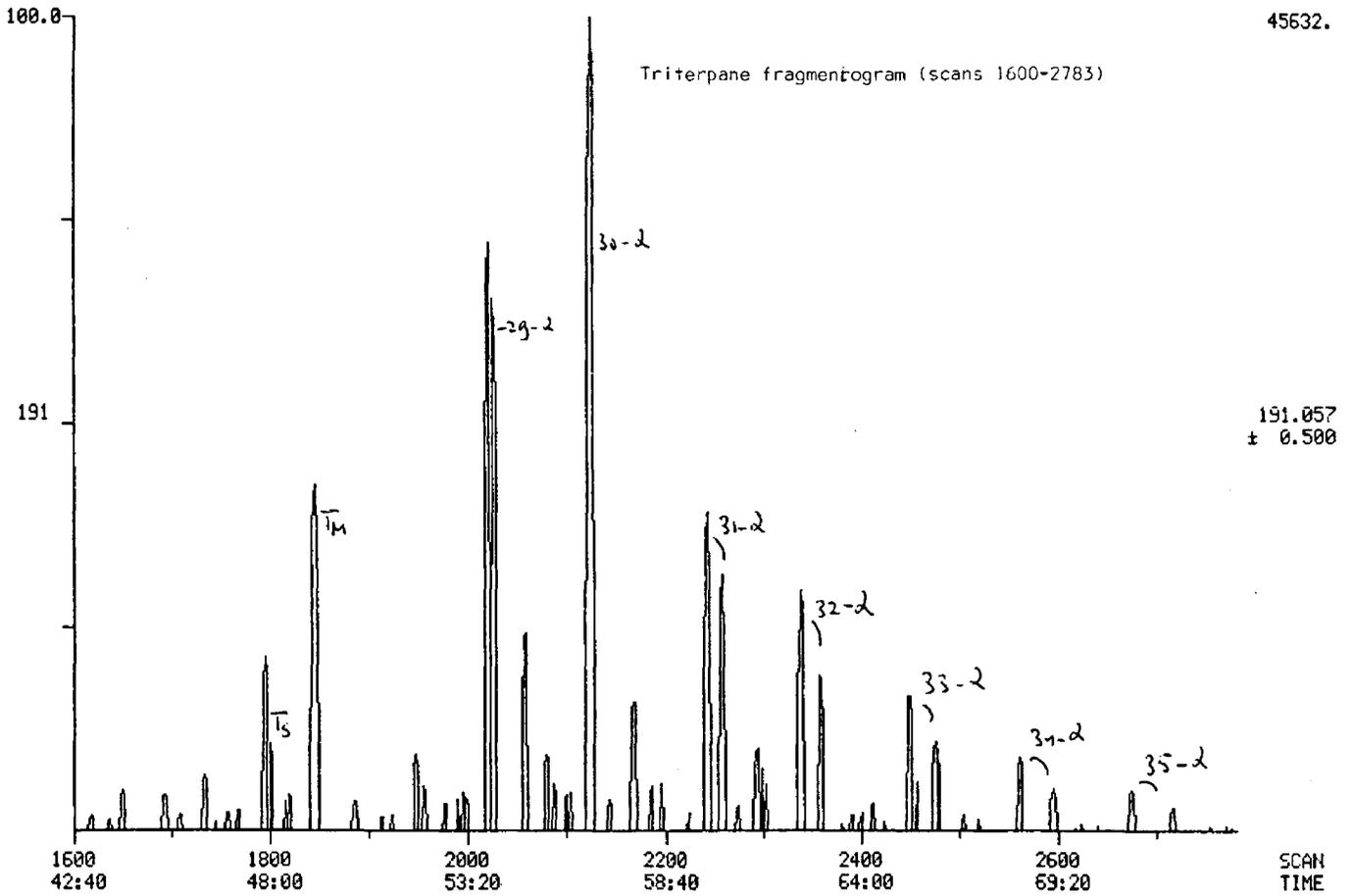


FIG. 18. GC-MS analysis Florence Colliery

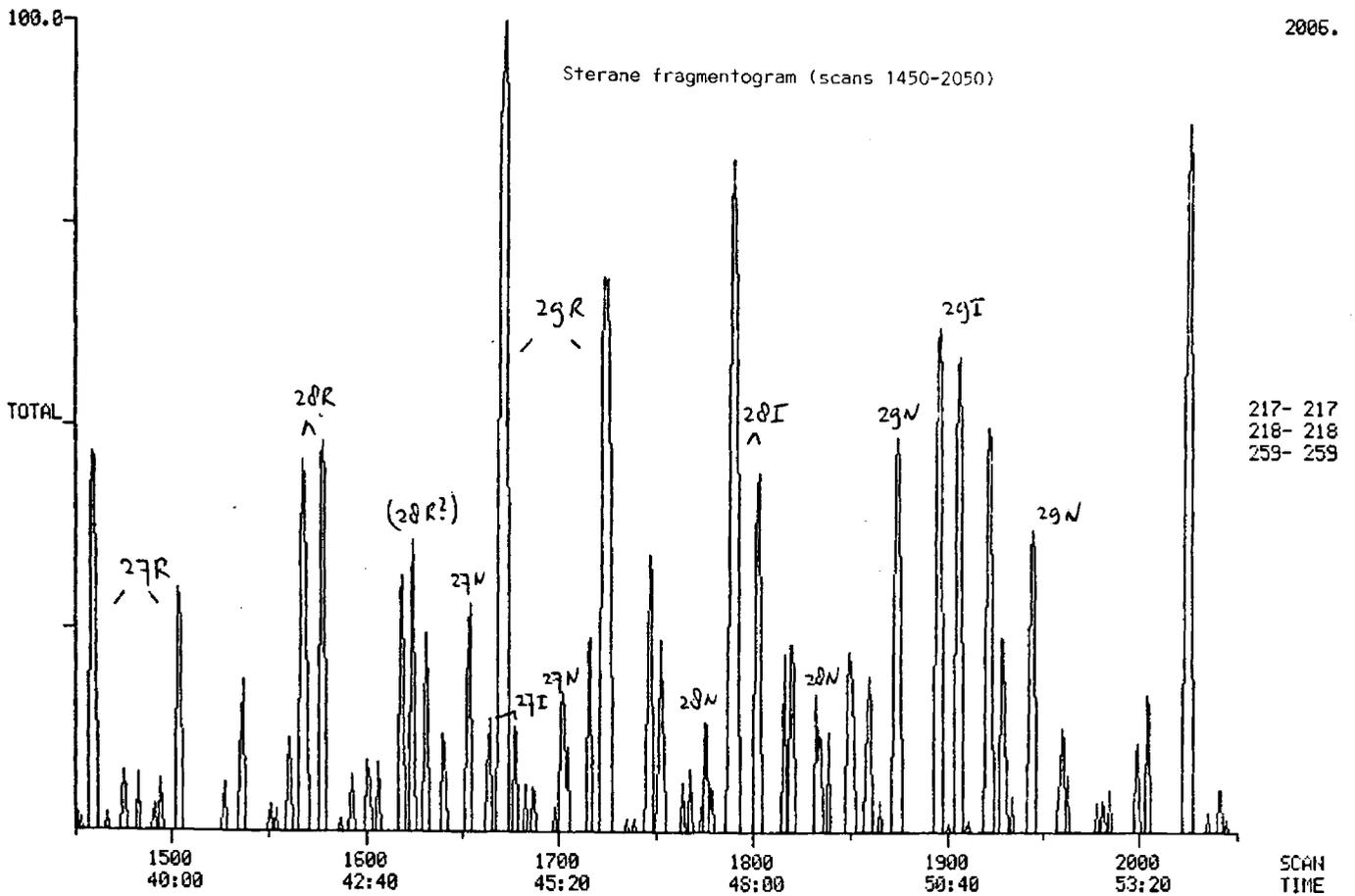
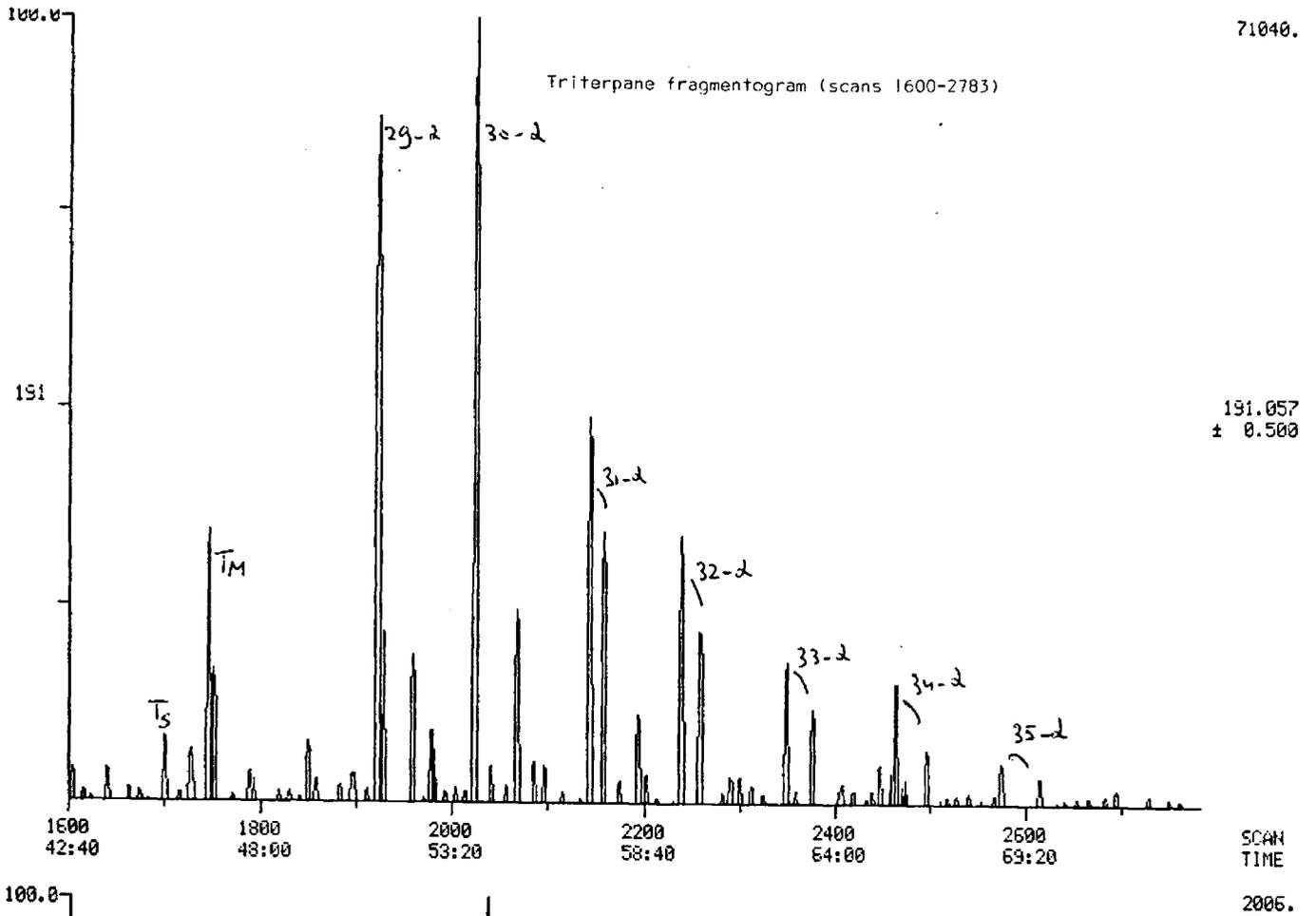


FIG. 19. GC-MS analysis Parsonage Colliery

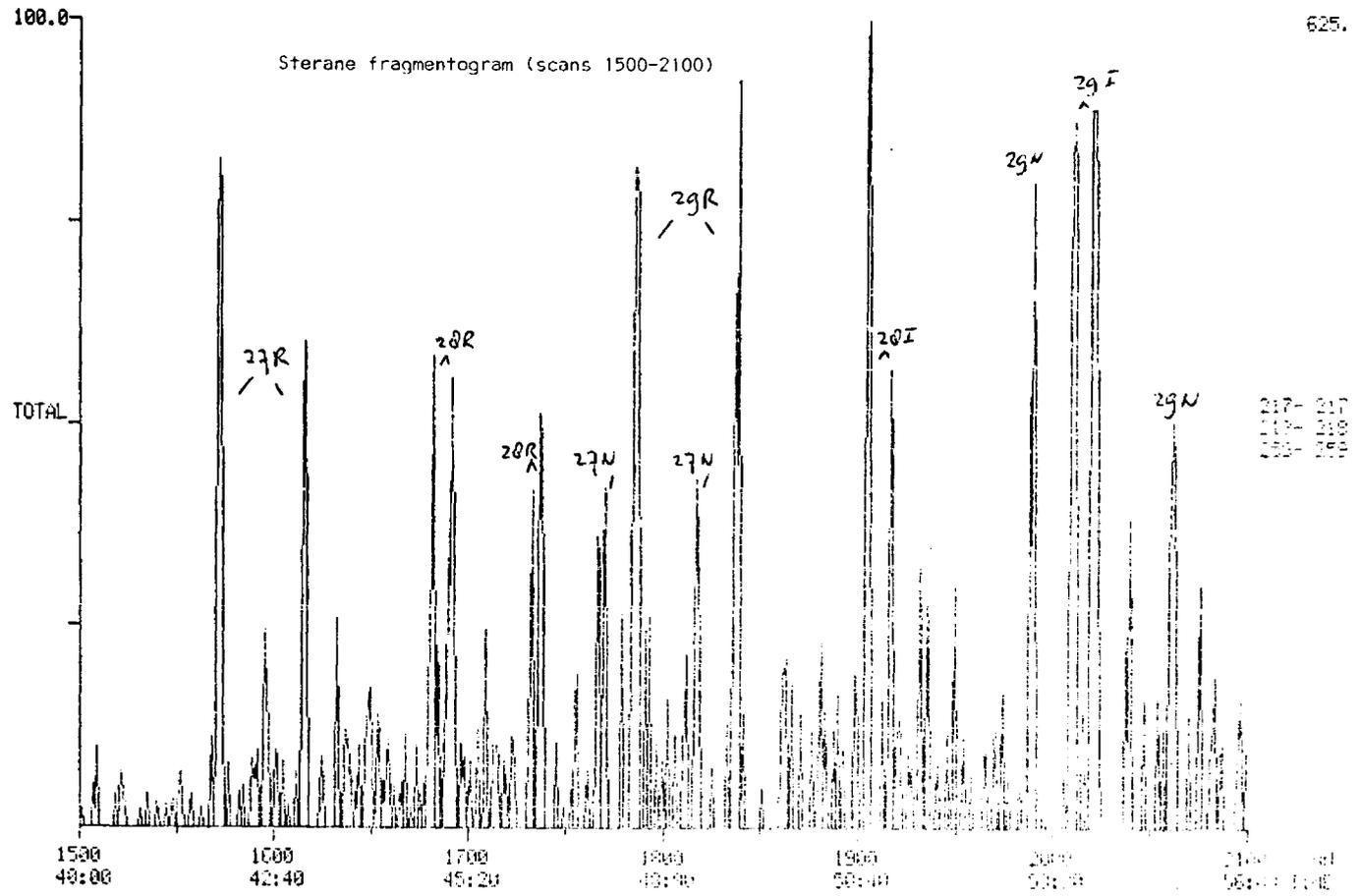
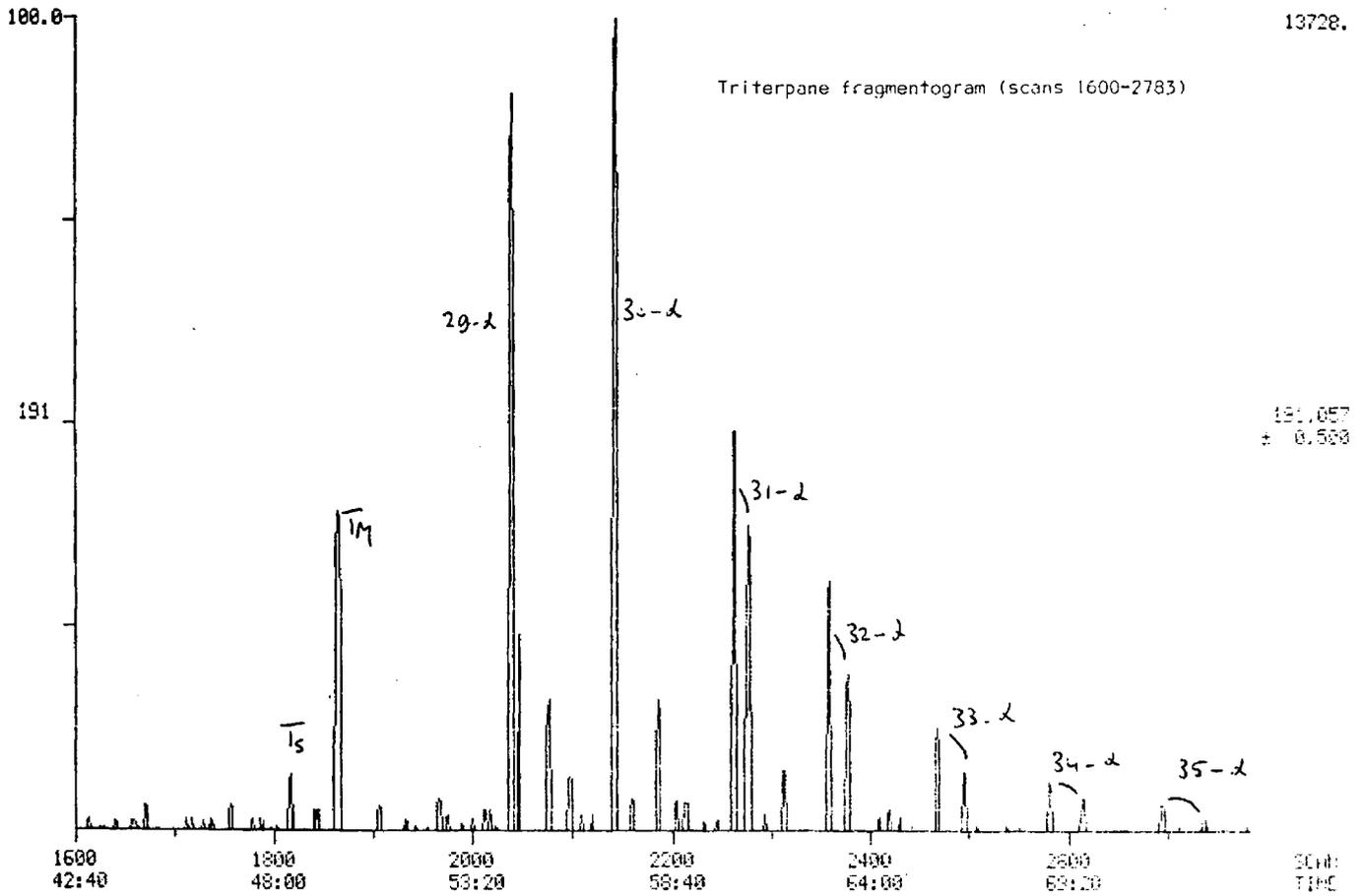


FIG. 20. GC-MS analysis Cronton Colliery

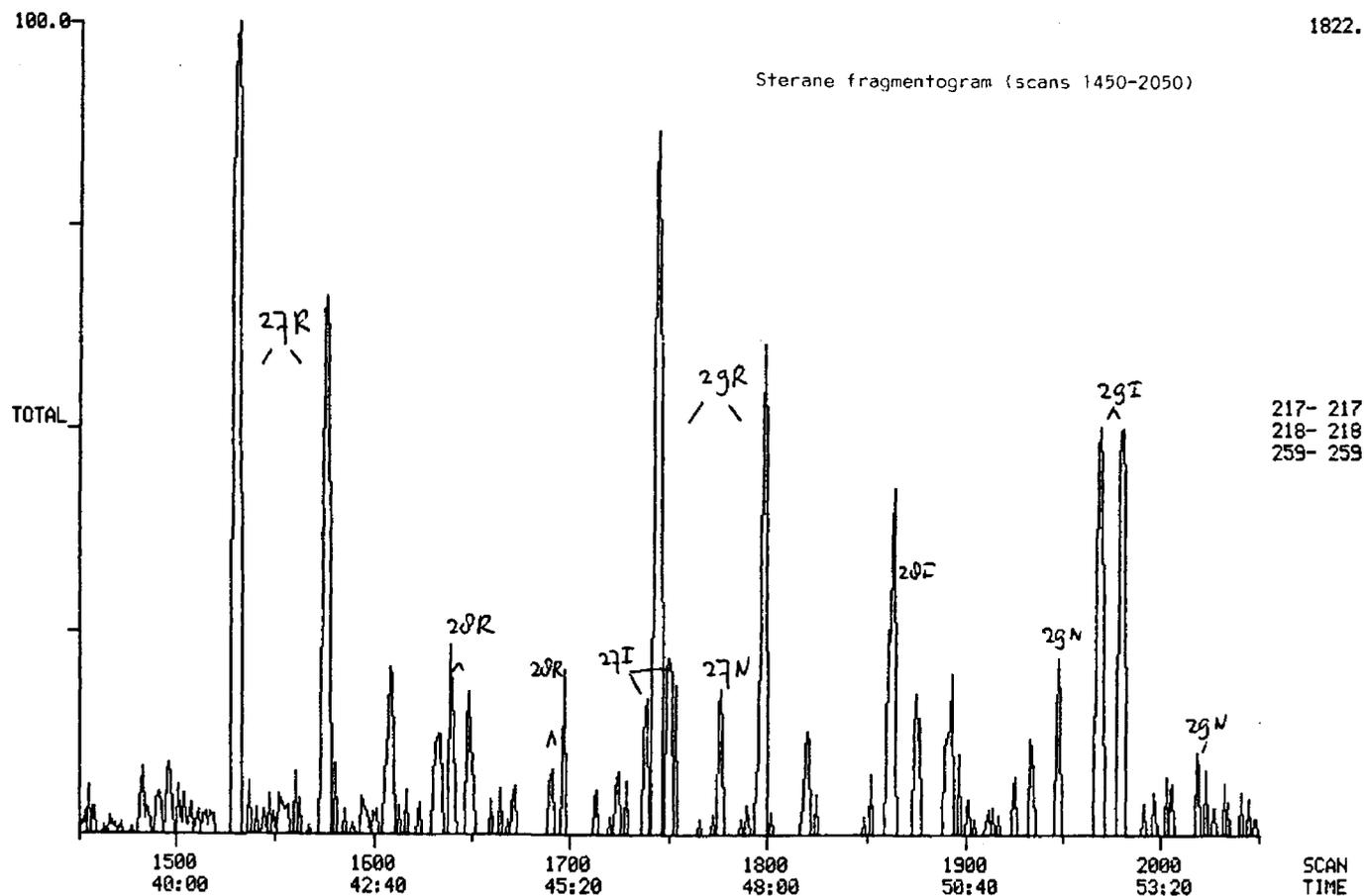
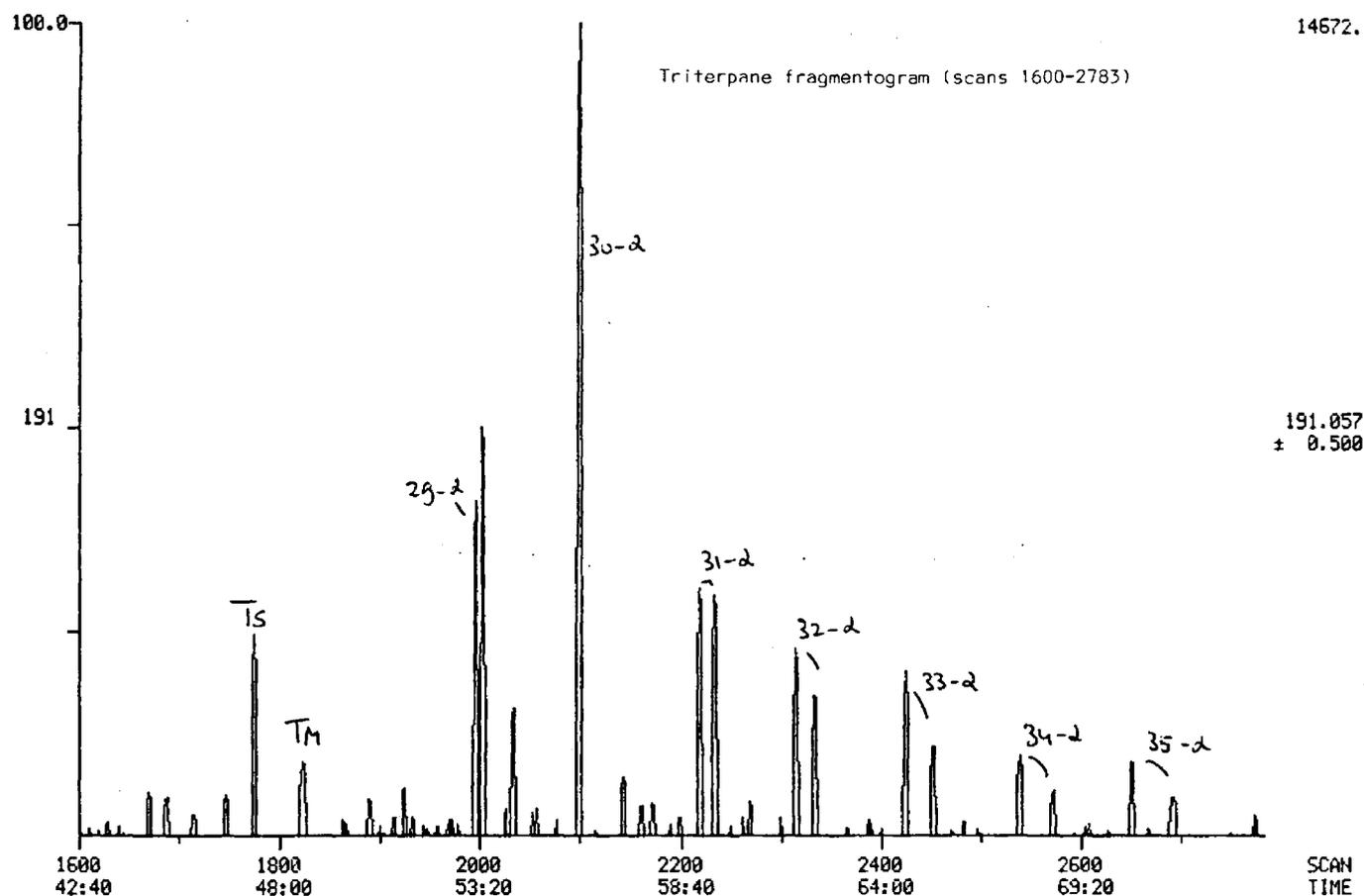


FIG. 21. GC-MS analysis Blacon 785.15-787.35 m extract

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